



Operator: Meridian  
Englewood

State of Colorado  
OIL AND GAS CONSERVATION COMMISSION  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
(303) 894-2100  
(303) 894-2109 FAX

TODAY'S DATE: 4-26-95 1<sup>ST</sup> NOTICE

RE:

Well Name: 43-26 Buckskin Mesa Unit

Location: NE /4 SE /4 S 26 T 1N R 95W

API#: 05 - 103 - 9748

Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

**FORM 4 SUNDRY NOTICE - Rule 305**

Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317

Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.

Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy

Status Update REQUIRED EVERY 12 MONTHS on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317

A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer at phone # \_\_\_\_\_ to schedule MIT for this well. Rule 324b

**FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)**

Complete front and back page (Log tops must be on form, not attached)

Complete the following item(s): # 26, # \_\_\_\_\_, # \_\_\_\_\_, # \_\_\_\_\_

Recompletion or Commingled Data for \_\_\_\_\_ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

**FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310**

All blanks must be completely filled in regardless of reason this form is submitted.

Complete form (due within 30 days after initial sale of gas or oil production).

CHANGE OF OPERATOR (must be signed by new operator & fee of \$25/well required).

Date of first oil production \_\_\_\_\_ Oil Transporter/purchaser change

Date of first gas sales \_\_\_\_\_ Gas Gatherer/purchaser change

New Form for Recompleted or Commingled Formation \_\_\_\_\_

Date Shut In or Production Resumed \_\_\_\_\_

**MISCELLANEOUS**

One complete set of Wireline electric logs (or only \_\_\_\_\_ log) Rule 306

Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317

Other: \_\_\_\_\_

**PERMIT EXPIRED ON** \_\_\_\_\_ Submit the following applicable data:

(1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run

(2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)

(3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

#26 - Top and bottom refer to formation  
top and bottom - the next column  
refers to the perforated interval within that formation

If you have questions regarding this notice contact : EXT. 117 OR 118

(please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14 14a 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 5-26-95

*resolved*