



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

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JAN - 6 1997



FOR OFFICE USE ONLY

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use 'APPLICATION FOR PERMIT --' for such proposals.)

1. OIL GAS COALBED INJECTION <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> METHANE <input type="checkbox"/> WELL <input type="checkbox"/> OTHER		5. FEDERAL INDIAN OR STATE LEASE NO. Buckskin Mesa Unit
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co.		6. PERMIT NO. 94-1342
3. ADDRESS OF OPERATOR 3300 N. "A" Street, Building 6 CITY STATE ZIP CODE Midland Texas 79705-5421		7. API NO. 05-103-09748
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2096' FSL and 516' FEL At proposed production zone Same as above		8. WELL NAME Buckskin Mesa Unit
		9. WELL NUMBER 43-26
		10. FIELD OR WILDCAT Powell Park
12. COUNTY Rio Blanco		11. QTR. QTR. SEC., T.R. AND MERIDIAN NESE Sec 26, T1N, R9SW ✓

Check Appropriate Box to Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED. SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>*Use Form 3 Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY SIX MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK Estimate work to be performed sometime between Jan. 27 and Feb 28, 1997

BR requests approval to plug and abandon the Buckskin Mesa Unit 43-26 by pumping cement from surface into the existing perforations at 1,275'-1,295' and leaving cement from the perforations to surface. Wellbore diagrams showing the existing wellbore and the proposed P&A wellbore are attached.

16. I hereby certify that the foregoing is true and correct
SIGNED Eileen D. Dey TELEPHONE NO. (915)688-9042
NAME (PRINT) Eileen D. Dey TITLE Regulatory Compliance DATE 1/2/97
Supervisor
(This space for Federal or State office use)
APPROVED SR. PETROLEUM ENGINEER TITLE O & G Cons. Comm. DATE JAN 29 1997
CONDITIONS OF APPROVAL, IF ANY:

BURLINGTON RESOURCES
Buckskin Mesa Unit 43-26
NESE Sec. 26, T1N-R95W
Rio Blanco County, Colorado

GL: 6048'

KB: 6060'

Comp. Date: 12/1/94

**Current
Wellbore**

Conductor set at 41'

7" 20# K-55 STC @ 1,080'
Cemented to surface w/ 500 sxs

1,275'-1,295'

Wasatch Perfs

CIBP @ 1,370'

1,630'-1,637'

1,834'-1,846'

1,970'-1,978'

1,986'-1,993'

Wasatch Perfs

PBTD @ 2,058'

TD @ 2,100'

4-1/2" 11.6# K-55 LTC @ 2,100'
Cemented to 186' w/ ? sxs

BURLINGTON RESOURCES
Buckskin Mesa Unit 43-26
NESE Sec. 26, T1N-R95W
Rio Blanco County, Colorado

GL: 6048'

KB: 6060'

Comp. Date: 12/1/94

**Proposed
P & A
Wellbore**

Conductor set at 41'

150 sx cement squeeze w/ 52 sxs
in perms at 1,275'-1,295' and
98 sxs from 1,295' to surface

7" 20# K-55 STC @ 1,080'
Cemented to surface w/ 500 sxs

1,275'-1,295'

Wasatch Perfs

CIBP @ 1,370'

1,630'-1,637'

1,834'-1,846'

1,970'-1,978'

1,986'-1,993'

Wasatch Perfs

PBTD @ 2,058'

TD @ 2,100'

4-1/2" 11.6# K-55 LTC @ 2,100'
Cemented to 186' w/ ? sxs