



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



RECEIVED

SEP - 8 1994

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> B. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				Fee	
2. OPERATOR: MERIDIAN OIL, INC. ADDRESS: 5613 DTC Parkway, Suite 1000, P. O. Box 3209 CITY: Englewood STATE: Colorado ZIP: 80155-3209				6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME Buckskin Mesa Unit 8. FARM OR LEASE NAME Buckskin Mesa Unit 9. WELL NUMBER 43-26	
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements At surface 516' FEL & 2096' FSL At proposed Prod zone Same as Above				10. FIELD AND POOL OR WILDCAT Powell Park/. Wasatch 11. QTR. QTR. SEC. T., R., AND MERIDIAN NESE Sec. 26-T1N-R95W	
13. DISTANCE IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A				12. COUNTY Rio Blanco	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT Also to nearest drlg. line, if any 516' FEL		15. NO. OF ACRES IN LEASE* 168.44		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL unspaced	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, 4500' from 11-26 OR APPLIED FOR, ON THIS LEASE, FT. Bradfield		18. PROPOSED DEPTH 1700' ✓		19. OBJECTIVE FORMATION Wasatch	
20. ELEVATIONS (Show whether GR or KB) 6040' GR		21. DRILLING CONTRACTOR Not yet selected at this time		22. APPROX. DATE WORK WILL START 9/15/94	
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
8-3/4"	7"	20	1050'	190 sx ✓	
6-1/8"			TD	open hole ✓	
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required. See attached drill plan and related exhibits					
*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHP., RNG. Township 1 North, Range 95 West Resurvey Tract 52: N/2SE/4 Section 26					
PLEASE FILL IN APPROPRIATE CODES OPER NO 26580 DRLR NO _____ FIELD NO 99992 69900 LEASE NO _____ FORM CD WSTC Piceance Basin					
25. PRINT Eileen Danni Dey SIGNED <i>Eileen Danni Dey</i> TITLE Regulatory Compliance Administrator DATE 9/8/94					
This space for Federal and State use PERMIT NO 941342 APPROVAL DATE SEP 19 1994 EXPIRATION DATE MAR 18 1995 APPROVED BY <i>[Signature]</i> TITLE Director DATE 9/19/94 Oil & Gas Conserv. Comm.					
CONDITIONS OF APPROVAL IF ANY:					

- 24 hour Spud Notice required. Contact COGCC NW Area Engineer Jaime Adkins at (303) 878-4252.

See Instructions on Reverse Side

A.P.I. NUMBER

05 103 9748