



Burlington Resources

Buckskin Mesa Unit 24-26

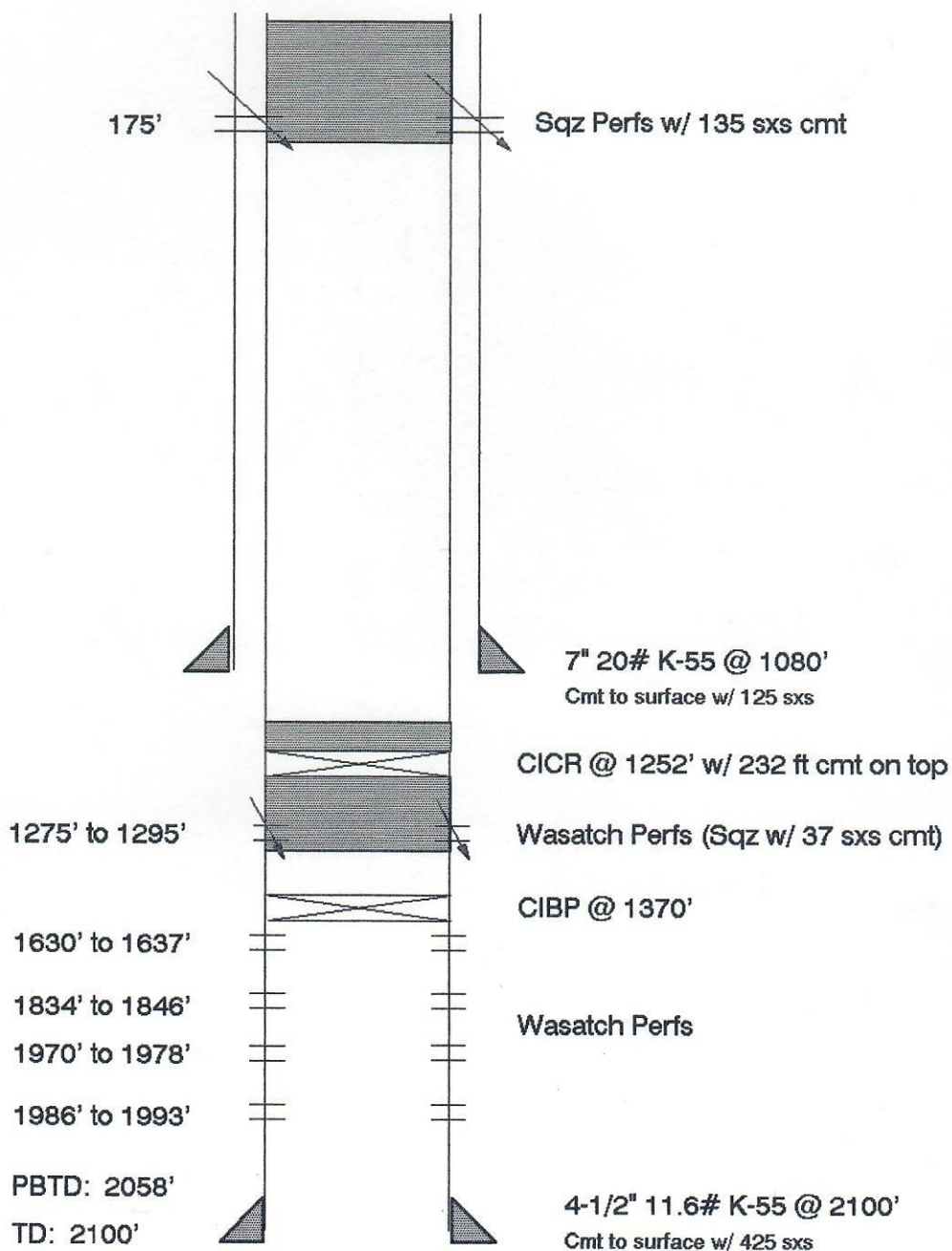
NE SE Section 26, T 1 N, R 95 W

Rio Blanco County, Colorado

G.L. = 6048'

K.B. = 6060'

P X A'd 5-3-97



DAILY RIG REPORT

[illegible][illegible][illegible]

[illegible]

MATERIAL DESCRIPTION	PCS	FOOTAGE	COND	FROM	TO

ROD DETAIL				TUBING DETAIL				COSTS	
NO.	FEET	SIZE	GRADE	NO.	FEET	DESCRIPTION	DEPTH	VENDER	AMOUNT
								Benco	\$ 630
								Solens'	# 1382
								Lyman's Welding	# 450
								HARROW	# 250
								PREVIOUS	# 275
								TOTAL	# 2987

TIME			SUMMARY
FROM	TO	HOURS	
7:00		8:00	MI HES Wireline Unit
8:00		9:00	RU HES, PU 3'3/4" Junk Basket w/ Gauge Ring. Could not get into 4'1/2" CSE, LD GR + Junk Basket
9:00		10:00	PU 3'1/2" Dump Bailer + RIH To 1300'. No Obstructions.
10:00		13:00	PU 3'5/8" CICR. Made 2 runs - CCL Not working. 3rd run correlate to CBL of 11/14/94 + Set CICR @ 1250'
			RD HES Unit.
13:00		15:00	Blow down well. ND 7" Orbit Valve. NU BOP's, PU HES Stinger + 2'3/8" Tbg + RIH To 1234'. SWTFN.

MATERIAL MOVEMENTS (RODS, TUBING, ETC.)

[illegible][illegible]

DAILY RIG REPORT

DAILY SUMMARY: STCP - 0 psi, Squeeze Perfs 1275-1295' to 1875 psi, Perf @ 175', Squeeze 4 1/2" x 7" CSG TO 90 psi w/100 SKS. Shut Gas off @ Surface, WOC

FROM	TO	HOURS	SUMMARY
7:00		9:00	MI + RU Dowell Cementers, HES manifold + Bethell Trucks.
9:00		11:00	PU 1 JT 2 3/8" Tbg + 2 3/8" Tbg CIRC Hole w/ 16 1/2 bbls H ₂ O. STing into CIRC, Press Test Tbg to 2000 psi. EST Pump rate into Perfs of 2 BPM @ 650 psi. Start CMT + Pump 2 BPM. Initial Press - 500 psi. Final Press - 1875 psi. STing out + Pump 232 FT CMT on Top CIRC. CMT Vol of 5.7 bbls pumped below CIRC. Tool H. + L.D 40 JTS 2 3/8" Tbg.
11:00		16:30	RU HES Perf + Shoot Perfs @ 175' f / CRL of 11/14/94. RD HES. Inj Rate 1/2 BPM @ 700 psi. Start CMT. Pump 100 SKS in 4 1/2" - 7" Ann Final Press - 90 psi. No gas on Surface. RD + MO Bolen's, Dowell.

[illegible][illegible]

DAILY RIG REPORT

FROM		TO		HOURS	SUMMARY
7				14:00	Load out Tbg & BOP'S. Dig out Anchors & MN. Dig out wellhead. Cut off Cond. pipe, 4 1/2" & 7" CSG 4' below GL. Weld I.D. cap on 7" CSG. Cement @ Surface in 4 1/2" & 7" CSG. No gas @ Surface. Fill Anchor Holes & wellhead Hole. Pile up excess fill. Well site needs reclamation. Date on cap is 5/3/97

MATERIAL DESCRIPTION	PCS	FOOTAGE	COND	FROM	TO

[illegible]

CEMENTING SERVICE REPORT

IS-488-A PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1207 DATE 5-2
STAGE D9 DISTRICT Utah

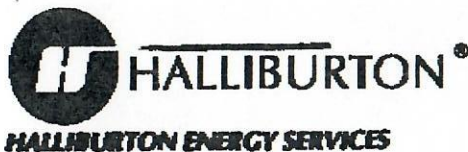
WELL NAME AND NO. <u>B5 M 43-26</u>		LOCATION (LEGAL) <u>Sec 26 T1N R9S W</u>		RIG NAME:	
TELEPHONE <u>BUCKSKIN MESA</u>		FORMATION		WELL DATA:	
COUNTY/PARISH <u>MESA</u>		STATE <u>COLO</u>		API. NO.	
NAME <u>Burlington RESC.</u>		NO.		ADDRESS	
ZIP CODE		SPECIAL INSTRUCTIONS <u>Set squeeze plug at 1252 using 45 lb of Class G cement Pump 21 BBL 15.8 cement at surface as requested by company rep.</u>		NOTE: Include Footage From Ground Level To Head In Disp. Capacity	
5 CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		IF-1 PRESSURE _____ PSI		CASING WEIGHT & SURFACE AREA (3.14 x R ²)	
PRESSURE LIMIT <u>1000</u> PSI		BUMP PLUG ID _____ PSI		ROTATE _____ RPM RECIPROCATING _____ FT No. of Centralizers	
HEAD & PLUGS		TGB		D.P.	
<input type="checkbox"/> Double		<input type="checkbox"/> SIZE		<input type="checkbox"/> SQUEEZE JOB	
<input type="checkbox"/> Single		<input type="checkbox"/> WEIGHT		TOOL TYPE <u>Retainer</u>	
<input type="checkbox"/> Swage		<input type="checkbox"/> GRADE		TAIL PIPE: SIZE _____ DEPTH _____	
<input type="checkbox"/> Knockoff		<input type="checkbox"/> THREAD		TUBING VOLUME <u>4.8</u> Bbls	
TOP OR FW		NEW <input type="checkbox"/> USED <input type="checkbox"/>		CASING VOL. BELOW TOOL <u>.35</u> Bbls	
BOT OR LW		DEPTH		TOTAL <u>5.1</u> Bbls	
ANNUAL VOLUME _____ Bbls					

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: DATE:		ARRIVE ON LOCATION TIME: DATE:		LEFT LOCATION TIME: DATE:		
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
0001 to 2400											
08:15									PRE-JOB SAFETY MEETING OK		
09:11	125	125	8.9	0	1.7	H ₂ O	1		Fill Hole		
09:19	140	140		8.9	1.7	H ₂ O	1		shut Down get injection rate		
09:20	2084	0		9	.3	H ₂ O			Test retainer		
09:27	2060		3	7	.3	H ₂ O			retest		
09:36	650			12	2	H ₂ O			set injection rate		
09:37									shut Down		
09:45	500			12	2	Cement	15.8		start Cement		
09:52	1605			21.8	.5	"	"		start Displacement		
09:55	1605			22.1	.5	H ₂ O			shut Down		
09:56	1875					H ₂ O			Shut Down squeeze Hold		
11:47	710	5	0	.5	.5	H ₂ O			set injection rate		
12:16	450	21.5	.5	Cement	15.8				start cement at 15.8		
13:04	87	26.5	.67	"	15.8				shut		

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	45	1.15	D907 Class G cement	9.2	15.8
2.	135	1.15	D907 Class G cement	21.5	15.8
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE		VOLUME		DENSITY		PRESSURE		MAX.		MIN.	
<input type="checkbox"/> HESITATION SQ.		<input type="checkbox"/> RUNNING SQ.		CIRCULATION LOST		<input type="checkbox"/> YES <input type="checkbox"/> NO		Cement Circulated To Surf.		<input type="checkbox"/> YES <input type="checkbox"/> NO	
BREAKDOWN		PSI		FINAL		PSI		DISPLACEMENT VOL.		Bbls	
Washed Thru Perfs		<input type="checkbox"/> YES <input type="checkbox"/> NO		10		FT.		MEASURED DISPLACEMENT		<input type="checkbox"/> WIRELINE	
PERFORATIONS		TO		TO		TO		TO		TO	
CUSTOMER REPRESENTATIVE		John Moore		SUPERVISOR		Penton L. Lamb					



CHARGE TO: **Burlington Resources**

ADDRESS:

CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

243176 - X

PAGE 1 OF

1906-0

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. 55685	43-28	BUCKSKIN MESA	Rio Blanco	COLO		5-2-97	
2.	TICKET TYPE	NITROGEN JOB? YES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3.	SALES	NO	BOELEN'S WELL SEA				
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
	100-115	5-1-97	LOG ACCT DF	25 MILEAGE	100	m	1	EA	1.95	195.00
	94	802 339		4 1/2 EZSU	1	EA				1015.00
	128-401			STAR GUIDE	8	HR	1	EA		115.00
		5-2								
	100-115			MILEAGE	100	m	1	EA	1.95	195.00
	128-401	802 339		STAR GUIDE	1	EA				115.00
	128-518			OPERATIONS SERVICE	8	HR	1	EA	50.00	400.00
	128-518			MANIFOLD	8	HR	1	EA		305.00
	116-939			TUBING SWIVEL	1	EA			N/C	255.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:		PAGE TOTAL
BEAN SIZE	<input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		2340.00
DEPTH	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S)
SPACERS	TUBING SIZE	TUBING PRESSURE	1755.00
	TREE CONNECTION	WELL DEPTH	
	TYPE VALVE		
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE			

X John Moore

DATE SIGNED: 5-1-97 TIME SIGNED: 0830

☒ A.M. ☐ P.M.

☐ do ☐ do not require IPC (Instrument Protection). ☐ Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
John Moore	X John Moore	R.C. Apple	52364	