



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

* REVISED

RECEIVED
MAY 12 1995
FOR OFFICE USE
COLO. OIL & GAS CONS.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL
 OIL GAS METHANE DRY
 INJECTION OTHER

1. OPERATOR PHONE
 Meridian Oil Inc. (303) 930-9407
 ADDRESS
 5613 DTC Parkway, Englewood, CO 80111
 2. DRILLING CONTRACTOR PHONE
 Elenburg Exploration (307) 235-8609

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION DATE _____
 7. FEDERAL, INDIAN OR STATE LEASE NO.
 Buckskin Mesa Unit
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 9. WELL NAME AND NUMBER
 43-26 Buckskin Mesa Unit
 10. FIELD OR WILDCAT
 Powell Park
 11. QTR. QTR. SEC. T. R. AND MERIDIAN
 NESE Sec. 26-T1N-R95W

3. LOCATION OF WELL (Footages from section lines)
 At surface 516' FEL, 2096' FSL
 At top prod. interval reported below same as above
 At total depth same as above
 4. ELEVATIONS
 KB _____
 GR. 6049'
 (ung.)

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. 13. API NO. 14. SPUD DATE 15. DATE TO REACHED 16. DATE COMPL. 17. COUNTY 18. STATE
 941342 05 -103-09478 11/3/94 11/9/94 D&A READY TO PROD 12/1/94 Rio Blanco CO.
 19. TOTAL DEPTH 20. PLUG BACK TOTAL DEPTH 21. DEPTH BRIDGE PLUG SET
 MD 2100' TVD 2100' MD 1370' TVD 1370' MD 1370' TVD 1370'
 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
 DIL/GR/CAL/BSC; CNL/FDC, Sonic/BSC, CBL/CCL/GR
 23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SECS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
7"	20	8-3/4"	1080	1080	--	150 sx.	32	surf.
4-1/2"	11.6	6-1/4"	2100	2100	--	450 sx.	91.60	

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A		N/A						

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Wasatch	surf.	2015'	1275-1295'	1/2 gr.	4SPF	Open
B) see back for additional perforations						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
w/o pipeline	12/9/94	24	→	0	300	75	N/A	w/o pipeline	Flowing
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
12/64	100#		→	0	300	75	--	Producing from Wasatch	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

