



STATE OF COLORADO
AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

* REVISED

MAY 12 1995



FOR OFFICE USE
ET FE SC

COLO. OIL & GAS CON.

TYPE OF WELL
☐ OIL ☒ GAS ☐ METHANE ☐ DRY
☐ INJECTION ☐ OTHER

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Meridian Oil Inc.	PHONE (303) 930-9407	6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION DATE
ADDRESS 5613 DTC Parkway, Englewood, CO 80111		7. FEDERAL, INDIAN OR STATE LEASE NO. Buckskin Mesa Unit
2. DRILLING CONTRACTOR Elenburg Exploration	PHONE (307) 235-8609	8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. LOCATION OF WELL (Footages from section lines) At surface 516' FEL, 2096' FSL At top prod. interval reported below same as above At total depth same as above	4. ELEVATIONS KB GR 6049' (ung.)	9. WELL NAME AND NUMBER 43-26 Buckskin Mesa Unit
		10. FIELD OR WILDCAT Powell Park
		11. QTR. QTR. SEC. T. R. AND MERIDIAN NESE Sec. 26-T1N-R95W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 941342	13. API NO. 05 -103-09478	14. SPUD DATE 11/3/94	15. DATE TO REACHED 11/9/94	16. DATE COMPL. <input type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD 12/1/94	17. COUNTY Rio Blanco	18. STATE CO.
--------------------------	------------------------------	--------------------------	--------------------------------	---	--------------------------	------------------

19. TOTAL DEPTH MD 2100' TVD 2100'	20. PLUG BACK TOTAL DEPTH MD 1370' TVD 1370'	21. DEPTH BRIDGE PLUG SET MD 1370' TVD 1370'
---------------------------------------	---	---

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/GR/CAL/BSC; CNL/FDC, Sonic/BSC, CBL/CCL/GR	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)
---	---

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF STR. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
7"	20	8-3/4"	1080	1080	--	150 SX.	32	surf.
4-1/2"	11.6	6-1/4"	2100	2100	--	450 SX.	91.60	

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A		N/A						

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A* Wasatch	surf.	2015'	1275-1295	12 gr.	4SPF	Open
B) see back for additional perforations						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
W/O pipeline	12/9/94	24	→	0	300	75	N/A	W/O pipeline	Flowing
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
12/64	100#		→	0	300	75	--	Producing from Wasatch	

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

[illegible]

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS. OIL RATIO	ZONE STATUS	

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

32. FORMATION (LOG) MARKERS

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

WASATCH	1986'-1993'	4 SPF	12 gram	Open
	1970'-1978'	4 SPF	12 gram	Open
	1834'-1846'	4 SPF	12 gram	Open
	1630'-1637'	4 SPF	12 gram	Open

3. WELLBORE SKETCH

4. DST REPORT

5. DIRECTIONAL SURVEY

7. CORE ANALYSIS

8. OTHER:

SIGNED

PRINT Eileen Danni Dev

TITLE Regulatory Compliance Adm.

DATE 5/9/95