

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Meridian Oil Inc.		PHONE (303) 930-9407	5. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
ADDRESS 5613 DTC Parkway, Englewood, CO 80111		6. TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION DATE STARTED	7. FEDERAL, INDIAN OR STATE LEASE NO. Buckskin Mesa Unit
2. DRILLING CONTRACTOR Elenburg Exploration		PHONE (307) 235-8609	8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. LOCATION OF WELL (Footages from section lines) At surface 516' FEL, 2096' FSL At top prod. interval reported below same as above At total depth same as above		4. ELEVATIONS KB GR 6049' (ung.)	9. WELL NAME AND NUMBER 43-26 Buckskin Mesa Unit
WAS DIRECTIONAL SURVEY RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY		10. FIELD OR WILDCAT Powell Park	
		11. QTR. QTR. SEC. T. R. AND MERIDIAN NESE Sec. 26-T1N-R95W	

12. PERMIT NO. 941342	13. API NO. 05 103-9478	14. SPUD DATE 11/3/94	15. DATE TD REACHED 11/9/94	16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 12/1/94	17. COUNTY Rio Blanco	18. STATE CO.
19. TOTAL DEPTH MD 2100 TVD 2100	20. PLUG BACK TOTAL DEPTH MD 1370 TVD 1370		21. DEPTH BRIDGE PLUG SET MD 1370 TVD 1370			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/GR/CAL/BSC, D ₃ NL/FDC, Sonic/BSC, CBL/CCL/GR				23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)		

24. CASING & LINER RECORD (Report all strings set in well)							
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SLS. & TYPE OF CEMENT	SLURRY VOL. (BBL)
7"	20	8-3/4"	1080	1080		150 sx.	32
4-1/2"	11.6	6-1/4"	2100	2100		450 sx.	91.60

25. TUBING RECORD - Please Specify # of Strings							
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)
N/A		N/A					

26. PRODUCING INTERVALS				27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)	
A) Wasatch	1275	1295	20'	12 gr.	4SPF	Open	
B) *see back for additional perforations							
C)							
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
w/o pipe-line	12/9/94	24	→	0	300	75	N/A	w/o pipeline	Flowing
CHOKE SIZE	FLOW. TBG PRESS. CSG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
12/64	100#		→	0	300	75	--	Producing from Wasatch	WO PL

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
				Lower Wasatch	2015'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

ADDITIONAL PERFORATIONS:

WASATCH	1986'-1993'	4 SPF	12 gram	Open
	1970'-1978'	4 SPF	12 gram	Open
	1834'-1846'	4 SPF	12 gram	Open
	1630'-1637'	4 SPF	12 gram	Open

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT

Eileen Danni Dey

TITLE Regulatory Compliance Adm.

DATE 12/16/94