

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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Submit 1 copy

COLO. OIL & GAS CON. COMM.

FOR OFFICE USE
BY _____ DATE _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **Meridian Oil Inc.** PHONE **(303) 930-9407**
 ADDRESS **5613 DTC Parkway, Englewood, CO 80111**
 2. DRILLING CONTRACTOR **Elenburg Exploration** PHONE **(307) 235-8609**

5. TYPE OF WELL OIL GAS COALBED METHANE DRY INJECTION OTHER

6. TYPE OF COMPLETION COMMINGLED NEW WELL MULTIPLE COMPLETION RECOMPLETION DATE STARTED _____

7. FEDERAL, INDIAN OR STATE LEASE NO. **Buckskin Mesa Unit**

8. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

3. LOCATION OF WELL (Footages from section lines)
 At surface **516' FEL, 2096' FSL**
 At top prod. interval reported below **same as above**
 At total depth **same as above**

4. ELEVATIONS
 KB _____
 GR **6049'**
 (ung.)

9. WELL NAME AND NUMBER **43-26 Buckskin Mesa Unit**

10. FIELD OR WILDCAT **Powell Park**

11. QTR. QTR. SEC. T. R. AND MERIDIAN **NESE Sec. 26-T1N-R95W**

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. **941342** 13. API NO. **05 103-9478** 14. SPUD DATE **11/3/94** 15. DATE TD REACHED **11/9/94** 16. DATE COMPL. D&A READY TO PROD **12/1/94** 17. COUNTY **Rio Blanco** 18. STATE **CO.**

19. TOTAL DEPTH MD **2100** TVD **2100** 20. PLUG BACK TOTAL DEPTH MD **1370** TVD **1370** 21. DEPTH BRIDGE PLUG SET MD **1370** TVD **1370**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) **DIL/GR/CAL/BSC, NL/FDC, Sonic/BSC, CBL/CCL/GR** 23. WAS WELL CORED? NO YES (Submit Analysis) WAS DST RUN? NO YES (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify size of CBL)
7"	20	8-3/4"	1080	1080		150 sx.	32	
4-1/2"	11.6	6-1/4"	2100	2100		450 sx.	91.60	

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A		N/A						

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) Wasatch	1275	1295	20'	12 gr.	4SPF	Open
B) *see back for additional perforations						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
N/A	

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
w/o pipe-line	12/9/94	24	→	0	300	75	N/A	w/o pipeline	Flowing
CHOKE SIZE	FLOW. TBG PRESS. CSG.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
12/64	100#		→	0	300	75	--	Producing from Wasatch	WOPL

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKER SIZE	FLOW TBQ PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKER SIZE	FLOW TBQ PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION. FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Lower Wasatch	2015'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

ADDITIONAL PERFORATIONS:

WASATCH	1986'-1993'	4 SPF	12 gram	Open
	1970'-1978'	4 SPF	12 gram	Open
	1834'-1846'	4 SPF	12 gram	Open
	1630'-1637'	4 SPF	12 gram	Open

34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

- 4. DST REPORT
- 5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- 7. CORE ANALYSIS
- 8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eileen Danni Dey (SM)

PRINT

Eileen Danni Dey

TITLE Regulatory Compliance Adm.

DATE 12/16/94