OGCC Form 5

00042735

RECEIVED
APR 10 1961
OIL & GAS
CONSERVATION COMMISSION

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Powell Park — Operator ALAMO CORPORATION
County Rio Blanco — Address Box 208
City Vernal — State Utah
Lease Name Johnson — Well No. 5 — Derrick Floor Elevation 6016
Location NE/4 SE/4 (NW) (quarter quarter) — Section 27 — Township 1,N — Range 95,W — Meridian 6th PM
1980 feet from S (N or S) Section line and 2180 feet from E (E or W) Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Robert Bacell
Date April 6, 1961 — Title Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling December 10, 1960 Finished drilling December 29, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST Time	PRESSURE TEST Psi
13 3/8	48#	J-55	72.38' KDB	100	24 hr	30 min	500#
8 5/8	24#	J-55	437.00' KDB	250	24 hr	30 min	500#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone From	Zone To
none	none	none	none
"	"	"	"
"	"	"	"

AJJ
DVR
WRS
HHM
JAM
FJP ✓
JJD ✓
FILE

TOTAL DEPTH 5005 (Schlum) PLUG BACK DEPTH none

Oil Productive Zone: From none To none Gas Productive Zone: From none To none
Electric or other Logs run Induction-Elec & Microlog Date December 27, 1960
Was well cored? Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE From	ZONE To	FORMATION	REMARKS
none	none	none	none	none	none	none
"	"	"	"	"	"	"
"	"	"	"	"	"	"

Results of shooting and/or chemical treatment: none

DATA ON TEST

Test Commenced A.M. or P.M. none 19 . Test Completed A.M. or P.M. none 19 .

For Flowing Well:
Flowing Press. on Csg. none lbs./sq.in.
Flowing Press. on Tbg. none lbs./sq.in.
Size Tbg. none in. No. feet run none
Size Choke none in.
Shut-in Pressure none

For Pumping Well:
Length of stroke used none inches.
Number of strokes per minute none
Diam. of working barrel none inches
Size Tbg. none in. No. feet run none
Depth of Pump none feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day none API Gravity none
Gas Vol. none Mcf/Day; Gas-Oil Ratio none Cf/Bbl. of oil
B.S. & W. none %; Gas Gravity none (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
MESAVERDE	Surf	10'	River Bottom (sandy loam)
	10'	50'	River Gravel
	50'	440'	Grey Shale & Sandstone Lenses
	440'	4430'	Predominantly grey shale with scattered sandstone lenses
(Mannel Member)	4430'	4620'	Sandstone, possible water bearing, Note: No DST taken
	4620'	4915'	Grey Shale
	4915'	5005'	Sandy Grey Shale

Well plugged as indicated by plugging record filed with OIL & GAS CONSERVATION COMMISSION OF COLORADO, January 13, 1961.