

*returned  
1/24/6*



OIL AND GAS COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JAN 9 - 1961

WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Caldwell & Covington  
County Rio Blanco Address P. O. Box 473  
City Vernal State Utah  
Lease Name U. S. Oil & Gas Lease C-0634 Well No. 133 Derrick Floor Elevation Not known  
Location SE-SE-SW Section 1 Township 1 N Range 102 W Meridian 6th p.m.  
100' feet from S Section line and 2070 feet from E Section Line  
Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-31-60 Signed Robert E. Covington  
Title Partner

The summary on this page is for the condition of the well as above date.  
Commenced drilling 9-6-59, 19 9-10-59, 19

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	32@	New	120'	30 sx.	24 hr.	Circ.	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 3577 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 0 To \_\_\_\_\_ Gas Productive Zone: From 0 To \_\_\_\_\_  
Electric or other Logs run None Date 12-31-, 19 60  
Was well cored? No Has well sign been properly posted? Well will be properly marked on P & S.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR ✓
						WRS
						HIIM
						JAM
						FJP 19
						JJD ✓
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_  
For Pumping Well: Length of stroke used \_\_\_\_\_ inches.  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*R*

✓

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Surface	T.DD. 3577	Shale, black, marine, fissile, slightly calcareous, bentonitic in part.