

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

12/01/2023

Document Number:

700300678

FIELD INSPECTION FORMLoc ID 320852 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	12/01/2022	OW	007-06117	NIELSEN 4	PR

General Comment:

SW Compliance supervisor Steve Labowskie on site to witness pre bradenhead test blowdown. Casing head valve/nipple was audibly leaking gas during blowdown.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Flow Line	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Engineered metal walled and earth base containment structure, modified post rule change should have capacity of 150% of largest vessel (450 bbls in this case) minus the footprint volume of other tanks. Earth backing up containment walls may be reducing capacity. Operator should calculate volumes and remove excess earth if necessary to increase containment capacity.				
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	205239	Type:	WELL	API Number:	007-06117	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:				Date:					
BradenHead									
Date of Last Brhd Test:	04/25/2023		Annual Brhd Completed?	Yes					
Last Brhd Test Results	Initial Surf Csg Pressure:	0		Fluid Type:	NONE				
	End Surf Csg Pressure:	0							
Comment:									
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: stabile, no sediment migration observed

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: None Speed: _____ (mph) Direction From: _____ Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHEComment: Audible leak at casing nipple/valve confirmed with FLIR on normal sensitivity. No gas observed at tanksCorrective Action: Repair gas leakDate: 11/08/2023**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403611925	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340295
700300684	FLIR footage gas leak casing valve/nipple	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340270