

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403553163

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51952-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Cosslett East</u>	Well Number: <u>1L-22H-H168</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>22</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/27/2023 End Date: 09/06/2023 Date this Formation was Completed: 11/10/2023

Perforations Top: 10076 Bottom: 19739 No. Holes: 3512 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 63 stage plug and perf:
7323576 total pounds proppant pumped: 2545735 pounds 40/70 mesh; 4777841 pounds 100 mesh;
338452 total bbls fluid pumped: 305537 bbls gelled fluid; 178 bbls recycled water; 31977 bbls fresh water and 760 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 338452 Max pressure during treatment (psi): 9223

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 760 Number of staged intervals: 63

Recycled or Reused Fluids used in treatment (bbl): 178 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 31977 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7323576

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/21/2023 Hours: 24 Bbl oil: 539 Mcf Gas: 1307 Bbl H2O: 400

Calculated 24 hour rate: Bbl oil: 539 Mcf Gas: 1307 Bbl H2O: 400 GOR: 2425

Test Method: flowing Casing PSI: 2452 Tubing PSI: 1516 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9879 Tbg setting date: 10/26/2023 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 472 FNL & 1223 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

Attachment List

Att Doc Num **Name**

403618055 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)