



00046203

FINAL PLUGGED SCHEMATIC

FED. # D-033804

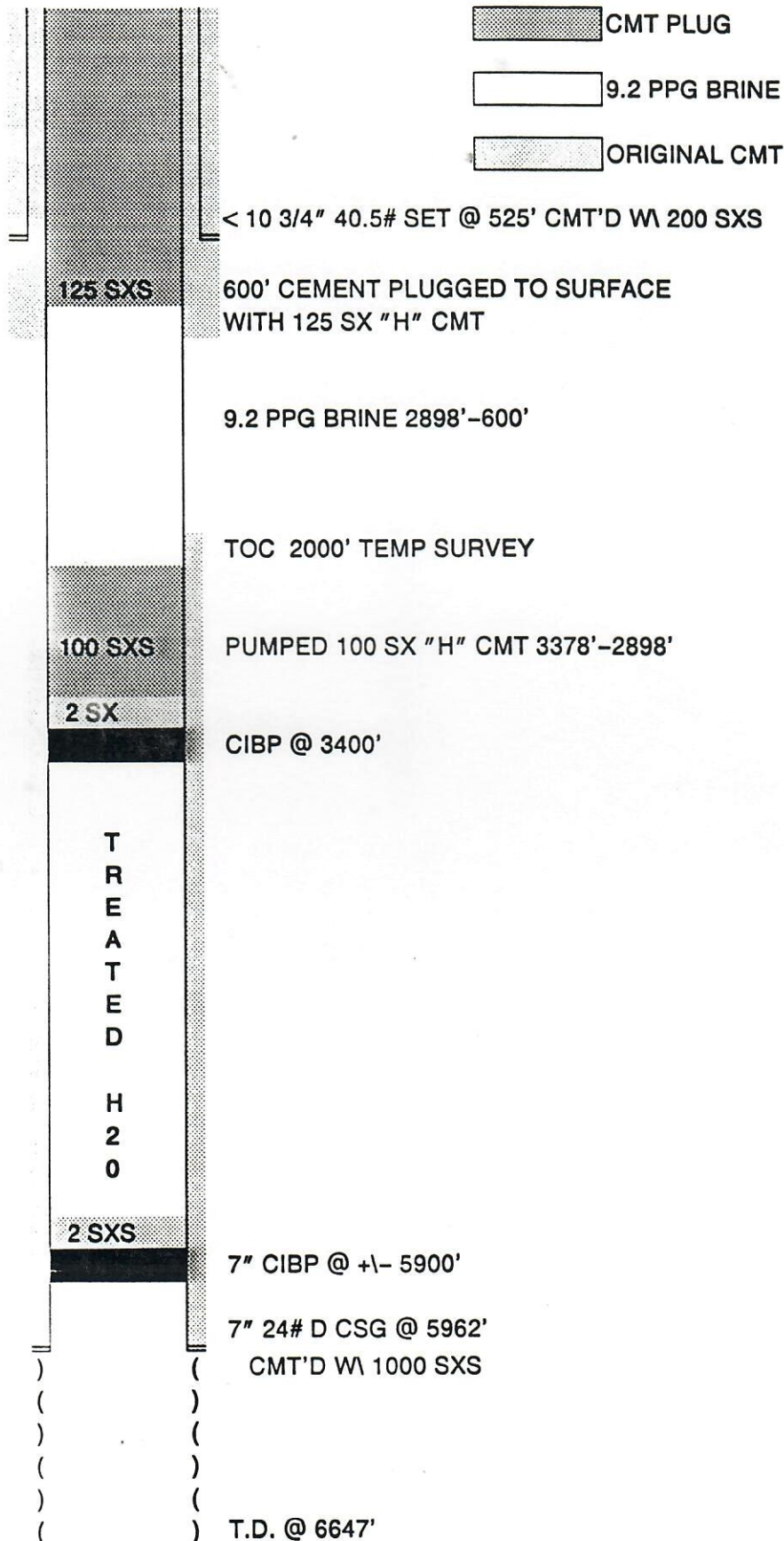
CHEVRON U.S.A. PRODUCTION CO.
PLUGGED AND ABANDONED (1992)
NEWTON GOVT 1-2
NW SE SEC. 2, T1N, R102W

API # 05-103-01042
<CORRECTED API #>

1974 PUMPED
80 SXS CEMENT DOWN
10 3/4" X 7" ANNULUS

DAKOTA TOP @ 3510'
MORRISON TOP @ 3568'

WEBER TOP @ 5956'



HALLIBURTON SERVICES JOB LOG

WELL NO. 1-2 LEASE Newton Court TICKET NO. 234950
 CUSTOMER Chevron U.S.A. PAGE NO. 1
 JOB TYPE P.T.A. DATE 7-27-72

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1								Clow on loc
	1205	1.0	—			4200		Rig up (SAFETY MOUNTING)
	1530	—	180			—		ST Pumping Drilling Unit
	1540	1.0	180			4500		SHUT DOWN (Change Bit)
	1645	—	245			—		R2H Start Pumping
	1650						200	Shot Dead
	1652						300	PRESSURE UP ON ANNULUS
	1653						700	Blind off
	1654						300	PRESSURE UP
	1658						300	Blind off 1110 300 DSI 4 mil
	1705						300	Shot in well
								RELEASED FOR DAY
								7-30-72
2	1645							ON loc.
	0712	.5				2000		R2H Start Pumping T2E B1
	0737	1.0	—			3800		T2E Start 701 WATER
		1.5	7			4000		T2E 1 3370
	0759	1.5	30			4000		END 90'
	0800	1.0	—			4400		START 7.2" BLIND
	1010	—	155			4600		END BLIND
	1016	1.0	—			4600		START FLUSH
	1021	1.5	5			4600		END FLUSH
	1021	—	—			—		MIX CMT P 16.4 1/2" 1.06
	1022	1.0	—			4800		START CMT
	1043	.5	188			4900		END CMT
	1043	.5	—			4700		START DISP
	1056	—	11.5			—		END DISP
	1056	—	—			—		Push to 600'
	1106	1.0	—			4800		START FLUSH
	1117	1.0	10			4100		END FLUSH
	1115	—	—			—		MIX CMT P 16.4 1/2" 1.06
	1116	1.0	—			4600		START CMT
	1149	.5	25.6			4900		END CMT
	1142	.5	—			4700		START DISP
	1203	—	165			—		END DISP (ICC 4500 CMT TO A1)
	1237	—					500	PRESSURE UP 7" 155
	1305						475	T2E 2nd RELEASED FROM T2E



JOB SUMMARY

HALLIBURTON DIVISION HYNUIR
HALLIBURTON LOCATION UINA

BILLED ON TICKET NO. 234758

FIELD Ranley SEC. Z TWP. 18 RING 112W COUNTY Rio Blanco STATE Colo

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>23</u>	<u>7"</u>	<u>0</u>	<u>P870</u>	
LINER						
TUBING	<u>U</u>	<u>23</u>	<u>1.06</u>	<u>0</u>	<u>384</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-AP
DISPL. FLUID _____ DENSITY _____ LB/GAL-AP
PROP. TYPE _____ SIZE _____ LB
PROP. TYPE _____ SIZE _____ LB
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
SURFACTANT TYPE _____ GAL _____ IN
NE AGENT TYPE _____ GAL _____ IN
FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN
GELLING AGENT TYPE _____ GAL-LB _____ IN
FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN
BREAKER TYPE _____ GAL-LB _____ IN
BLOCKING AGENT TYPE _____ GAL-LB _____ IN
PERFFAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

JOB DATA

CALLER/OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-27</u>	DATE <u>7-27</u>	DATE <u>7-27</u>	DATE <u>7-50</u>
TIME <u>1000</u>	TIME <u>1030</u>	TIME <u>1200</u>	TIME <u>1305</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>D. Bailey</u>	<u>10956</u>	<u>UINA</u>
<u>R. Purnan</u>	<u>R011</u>	<u>"</u>
	<u>7061</u>	<u>"</u>
	<u>R014</u>	<u>"</u>
	<u>52312-5209</u>	<u>"</u>

DEPARTMENT CRAT
DESCRIPTION OF JOB P.T.A.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBS/SHS ☐

CUSTOMER REPRESENTATIVE X J. C. Allen
HALLIBURTON OPERATOR D. Bailey COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CUFT/SK	MIXED LBS/GAL
<u>1</u>	<u>100</u>	<u>N</u>	<u>P.P</u>	<u>B</u>	<u>.6% Lubric 322</u>	<u>1.06</u>	<u>16.4</u>
<u>2</u>	<u>125</u>	<u>N</u>	<u>P.P</u>	<u>B</u>	<u>.6% Lubric 322</u>	<u>1.06</u>	<u>14.1</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL-GAL _____ TYPE _____
LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
TREATMENT: BBL-GAL _____ DISPL: BBL-GAL _____
CEMENT SLURRY: BBL-GAL _____
TOTAL VOLUME: BBL-GAL _____

REMARKS

SEE JOB 109



FORM 1908 R-7

A Division of Halliburton Company

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 234758DISTRICT UtahDATE 7-27-92

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chesapeake U.S.A. (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 1-2 LEASE Shelton Cove SEC. 2 TWP. 1N RANGE 10E 41FIELD Randy COUNTY San Juan STATE Colo OWNED BY Chesapeake U.S.A.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>11</u>	<u>23</u>	<u>7"</u>	<u>0</u>	<u>4850</u>	
LINER						
TUBING	<u>1</u>	<u>END 1/4 509</u>	<u>1 1/4</u>	<u>0</u>	<u>3390</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____Provide steel, equipment, materials to the well as instructed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in an action of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing or returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 7-29-92

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 234150DISTRICT WinnDATE 7-21-72

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: McNeal U.S.A. (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 1-2 LEASE McNeal Co. OK SEC. 2 TWP. 1N RANGE 10E 61FIELD Winn COUNTY McNeal STATE OK OWNED BY McNeal U.S.A.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>23</u>	<u>7'</u>	<u>0</u>	<u>1570</u>	
LINER						
TUBING	<u>U</u>	<u>16.155</u>	<u>1.66</u>	<u>0</u>	<u>3371</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____Please note, this well is not to be used as a water well.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in a cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing or returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED DCO

CUSTOMER

DATE 7-27-72

HALLIBURTON SERVICES

Duncan, Oklahoma 72538

A Division of Halliburton Company

TICKET

NO. 234958-9

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>NEWTON GUNT 1-2</i>		COUNTY <i>RIO BLANCO</i>	STATE <i>OK</i>	CITY / OFFSHORE LOCATION	DATE <i>7-27-72</i>
CHARGE TO <i>NEWTON U.S.A.</i>		OWNER <i>SAME</i>		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS <i>TR 72 DIRT BS-055</i>		CONTRACTOR <i>DTLS</i>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP		FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT		LOCATION <i>1 VICTORIA</i> CODE <i>055665</i>	
WELL TYPE <i>01</i>	WELL CATEGORY <i>02</i>	WELL PERMIT NO.	DELIVERED TO <i>LOC</i>	LOCATION <i>2</i> CODE	
TYPE AND PURPOSE OF JOB <i>115 PIA</i>		B- <i>767185</i>	ORDER NO.	LOCATION <i>3</i> CODE	
				REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accordance with the rates and terms stated in Halliburton's current price list. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

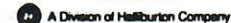
Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
<i>115-117</i>				MILEAGE <i>RIO BLANCO (176.1 mi)</i>						<i>NC</i>	
				PUMP CHARGE	<i>1</i>	<i>EA</i>	<i>4500</i>	<i>EST</i>		<i>1425</i>	<i>00</i>
				Additional MRS	<i>2</i>	<i>EA</i>			<i>235.00</i>	<i>570</i>	<i>00</i>
				<i>7-30-72</i>							
<i>115-119</i>				Clear mileage	<i>50</i>	<i>mi</i>				<i>67</i>	<i>50</i>
<i>117-017</i>				PUMP CHARGE	<i>1</i>	<i>EA</i>	<i>9500</i>	<i>EST</i>		<i>1470</i>	<i>00</i>
<i>120-546</i>				SWELLER ADDITIONAL	<i>1</i>	<i>EA</i>				<i>165</i>	<i>00</i>
<div style="text-align: center;"> <p>THIS IS AN INVOICE</p> <p>NOT</p> <p>TOTAL DUES - 7771.75</p> <p>SPECIAL DISCOUNT - 4</p> </div>											
AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-										<i>4074</i>	<i>75</i>
WAS JOB SATISFACTORILY COMPLETED?										<i>6776</i>	<i>15</i>
WAS OPERATION OF EQUIPMENT SATISFACTORY?											
WAS PERFORMANCE OF PERSONNEL SATISFACTORY?											
CUSTOMER OR HIS AGENT (PLEASE PRINT)										SUB TOTAL	
<i>R 115-1141-27-C</i>										APPLICABLE TAXES WILL BE ADDED ON INVOICE.	

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

HALLIBURTON OPERATOR

HALLIBURTON



FOR INVOICE AND
TICKET NO. 234758

[illegible]

			Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES						
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET						
500-207				SERVICE CHARGE		CU. FEET	281	75				
500-306			Mileage Charge	25,168 33,091 TOTAL WEIGHT	50 LOADED MILES	579 TON MILES	1.15	80				
No. B967185	CARRY FORWARD TO INVOICE						SUB-TOTAL		4078	45		