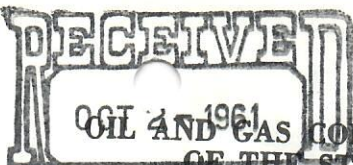




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# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO OIL & GAS

## CONSERVATION WELL COMPLETION REPORT FOR DEEPENING

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Co.  
County Rio Blanco Address P. O. Box 204  
City Rangely State Colorado  
Lease Name M. V. Smith Well No. 27 Derrick Floor Elevation \_\_\_\_\_  
Location SE 1/4 Section 2, Lot 11 Township 1 N. Range 102 W. Meridian 6th PM  
(quarter quarter)  
395 feet from S Section line and 364 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 14, 1961

Signed R. M. Caldwell  
Title Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling August 3, 1961 Finished drilling August 16, 1961

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8"			40'			Time	Psi

### CASING PERFORATIONS

	Type of Charge	No. Perforations per ft.	From	Zone	To
AJJ					
DVR					
WRS					
HHM					
JAM	None				
FJP					
JJD					
FILE					
TOTAL DEPTH <u>2480</u>		PLUG BACK DEPTH _____			

Oil Productive Zone: From 1950 To 1955 Gas Productive Zone: From none To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_

Was well cored? \_\_\_\_\_ Has well sign been properly posted? yes

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	NONE					

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day 30 API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<u>Manees</u>	1810	1950	Shale
	1950	1955	Oil
	1955	2310	Dark Shale
	2310	2480	Light Shale
			T.D. 2480