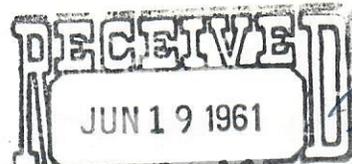




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company  
County Rio Blanco Address Box 204  
City Rangely State Colorado

Lease Name M. V. Smith Well No. 27 Derrick Floor Elevation \_\_\_\_\_  
Location SE<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub> Section 2 Lot 11 Township 1N Range 102W Meridian 6  
(quarter quarter)  
395 feet from S Section line and 36 1/2 feet from E Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 15, 1961 Signed R.M. Galbreath  
Title Manager

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 13, 1961 Finished drilling June 4, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8"	Surface		38'				
5 1/2"	15 1/2"		1750	2 Yds. Rdy Mix		No	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
		1730 Ft.	1750 Ft.

TOTAL DEPTH 1810' PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 1750 To 1760 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					AJJ
						DVR
						WRS
						HHM
						JAM
						FIP 19
						JJD
						FILE

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced None A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Size Choke \_\_\_\_\_ in.  
Shut-in Pressure \_\_\_\_\_  
For Pumping Well: Length of stroke used \_\_\_\_\_  
Number of strokes per minute \_\_\_\_\_  
Diam. of working barrel \_\_\_\_\_ inches  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>150</u> API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil ✓

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Overburden	0	24	
Blue Shale	24	900	
Dark Shale	900	1560	
" "	1560	1750	Streaks of Bentonite
Calcsite & Oil	1750	1760	
Dark Shale	1760	1810	TD