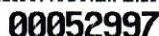


MAR18 1964



OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas -
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

Date March 12, 1964 Signed J. B. Jones
 Title District Services Supervisor

The summary on this page is for the condition of the well as above date.
Commenced drilling October 10, 1947 Finished drilling December 21, 1947

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 9-5/8" | 32.3 | | 609 | 225 | | | |
| 7" | 20 | | | | | | |
| 7" | 23 | | 6029 | 1000 | | | |

| Type of Charge | No. Perforations per ft. | From | Zone | To |
|----------------|--------------------------|------|------|----|
| | | | | |
| | | | | |
| | | | | |

| | | | |
|-------------|------|-----------------|----|
| TOTAL DEPTH | 6404 | PLUG BACK DEPTH | -- |
|-------------|------|-----------------|----|

Productive Zone: From _____ To _____ Gas Production Zone _____

| | |
|------|--|
| DVR | |
| WRS | |
| HHM | |
| JAM | |
| FJP | |
| JJD | |
| FILE | |

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run _____ Date _____, 19____
 Was well cored? _____ Has well sign been properly posted? _____

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of test _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|-----|--------|---|
| | | | Well plugged and abandoned February 12, 1964. Well not economical to produce. Bridge plug set at 5925' with 2 sacks cement on top of plug. Ten sack cement plug set at surface with dry hole marker. |
| | | | All 7" and 9-5/8" casing left in hole. The 9-5/8" casing head abandoned in place. Bull plugs installed in casing head outlets. |
| | | | Location returned to original contour. |