

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 18 1964 OIL & GAS CONSERVATION COMMISSION

00052997

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Pan American Petroleum Corporation
County Rio Blanco Address P. O. Box 40
City Casper State Wyoming 82602
Lease Name F. V. Larson "C" Well No. 1 Derrick Floor Elevation 5304' RDB
Location NE SE Section 2 Township 1N Range 102W Meridian 6th
1600 feet from S Section line and 1247 feet from E Section Line

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 1; Gas -
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 12, 1964 Signed J. B. Jones
Title District Services Supervisor

The summary on this page is for the condition of the well as above date.
Commenced drilling October 10, 1947 Finished drilling December 21, 1947

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical list of names: DVR, WRS, HHM, JAM, FJP, JJD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in.
For Pumping Well: Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			<p>Well plugged and abandoned February 12, 1964. Well not economical to produce. Bridge plug set at 5925' with 2 sacks cement on top of plug. Ten sack cement plug set at surface with dry hole marker.</p> <p>All 7" and 9-5/8" casing left in hole. The 9-5/8" casing head abandoned in place. Bull plugs installed in casing head outlets.</p> <p>Location returned to original contour.</p>

CASING RECORD

WT PER FT	SIZE	MADE	NO OF JOBS
32.5	9-5/8"		222
20	7"		100
22	7"		100

TYPE OF CASING	NO OF JOBS	PLUG IN DEPTH

DATE	QUANTITY	TYPE



TEST RESULTS: _____

Gas Vol: _____

Gas Density: _____

Gas Pressure: _____

Water Pressure: _____

Flow Rate: _____

Time: _____