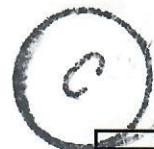




STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
ET	FE	UC	SE
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO. FEE
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700			6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD			7. AP/NO. 05-103-05398
CITY RANGELY	STATE CO	ZIP CODE 81648	8. WELL NAME F.V. LARSON
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1600' FSL & 1274' FEL At proposed prod. zone AS ABOVE			9. WELL NUMBER C 1
12. COUNTY RIO BLANCO			10. FIELD OR WILDCAT RANGELY, COLORADO 72370
			11. QTR. QTR. SEC. T.R. AND MERIDIAN NE NE SECTION 2, T1N, R102W, 6TH P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13.B SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - ☐ REPAIRED WELL
 - ☐ OTHER
- * Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **AUGUST 24, 1993 THRU SEPTEMBER 2, 1993**

THE ABOVE WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

1. INSTALLED CASING HEAD, RU COILED TBG UNIT.
2. DRILLED OUT SURFACE CEMENT PLUG.
3. RAN IN HOLE AND TAGGED BOTTOM @ 5930'.
4. SET 100 SACK CEMENT PLUG 5926-5448'.
5. DISPLACED 7" CASING WITH 10 PPG BRINE 5448-3680'.
6. SET 100 SACK CEMENT PLUG 3680-3202'.
7. DISPLACED 7" CASING WITH 10 PPG BRINE 3202-609'.
8. SET 140 SACK CEMENT PLUG 609'-SURFACE.
9. PRESSURE TESTED 9 5/8 X 7" ANNULUS TO 500 PSI/HELD.
10. WELDED ON 9 5/8" DRY HOLE PLATE W/WEEP HOLE.
11. BACK FILLED CELLAR AND CLEANED LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED

G.D. Scott

TELEPHONE NO.

(303) 675-3700

NAME (PRINT) **G.D. SCOTT**

TITLE **DRILLING TECHNICIAN**

DATE

SEPTEMBER 10, 1993

(This space for Federal or State office use)

APPROVED

G. Deller

TITLE

Prof. Eng. F

DATE

11/15/94

CONDITIONS OF APPROVAL, IF ANY:



00052995

JOB LOG FORM 2013 R-3

DATE 8/24/93	PAGE NO. 1
TICKET NO. 488570	

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		C-1		F.V. Larson		P&A		488570	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1000							on location & rig up	
								Safety meeting	
								Prime & Test	
	1115		0			4000		Start pumping Fresh while drilling	
	1700		205					Shut down Released for day	
								8/25/93	
	0800		0					Start pumping while drilling	
	1730		420					Shut down Released for day	
								8/26/93	
	0715		0					Start pumping while drilling	
	1400		230					on bottom, well flowing	
			0					Circulate hole to kill well	
	1700		250					Shut down Released for day	
								8/27/93	
	0700					150		Well pressure	
	0720							RIH w/ coil tubing circulating	
								Fresh	
								Mix 100 SKS Cement @ 16.4#/g	
								& set plug @ 5448'-5926'	
	0840	1	0			4100		Start Cement	
	0859	1	19			"		End Cement	
		1	0			"		Start Disp Fresh	
		1	5			"		Start Brine to spot 5448'-3680'	
		1 1/2	75			4150		End Brine	
		1	0			"		Start Fresh	
								Mix 100 SKS Cement @ 16.4#/g	
								& set plug @ 3202'-3680'	
		1	5			"		End Fresh	
	1003	1	0			"		Start Cement	
		1	19			"		End Cement	
	1025	1	0			"		Start Displacement	
		1	29			"		End Displacement	
		.5				2,500		POOH w/ coil tubing	
	1200		50					Shut down	
								Released for day	

**JOB LOG** FORM 2013 R-3

DATE _____

8130

CUSTOMER

WELL NO.

LEASE

JOB TYPE	NO. OF EMPLOYEES	NO. OF EMPLOYEES WITH COLLEGE DEGREE	PERCENT WITH COLLEGE DEGREE
Professional	1,000	1,000	100%
Administrative	1,000	1,000	100%
Technical	1,000	1,000	100%
Skilled	1,000	1,000	100%
Semi-skilled	1,000	1,000	100%
Unskilled	1,000	1,000	100%
Total	6,000	6,000	100%

TICKET NO.

Chevron USA

C-1

F.V. Larson

JOB TYPE
P4A

TICKET NO.
488570

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0715							Pressure up on Casing Good Test RIH w/ Coil tubing to 3200' Pump 102 bbl. 10 [#] /g brine mix 140 sacks Cement @ 16.4 [#] /g to set plug from 0'-609'
	1000		0					Start Fresh End Fresh
			5					Start Cement End Cement
			26					Start Displacement End Displacement
	1100		28					
	1140							Pressure test surface casing broke down @ 460 psi mix 165 sacks cement from 16.4 [#] /g to 18 [#] /g & pump down Surface casing total slurry of 22 bbls. well on vacuum
	1400							
								Thank you <i>Steve & Carl</i>

Thank you

to the Carl

FIELD OFFICE

JOB LOG FORM 2013 R-3

 DATE **8-24-93** PAGE NO.

 CUSTOMER **Chevron (Amco)** WELL NO. **C-1** LEASE **F.V. Larson** JOB TYPE **P/A** TICKET NO. **407764**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	06:00							on loc blow down the Rig down
	09:00							move to New loc
	10:00							start Rig up.
	12:00							Run the test mold
	12:40							RTM tag count @ 5' Dr. H.
	12:58							Hit hard spot 7.5' getting metal in Returns
	13:27							@ 8' Drilling Better no metal
	13:40					500"		10' 3/4" 3000 psi
	13:56					11		13' 11
	14:04					11		15' 11
	14:24							slow down drilling motor stalling when on bottom
	14:50							pull change motor
	14:55							RTM new motor
								Drilling made 6" getting metal in Returns very little count
	15:15							pull change bit went to 2 3/8
	15:30							on bottom drilling made 1' still getting stall very little count saw metal
	15:40							pull put on 2 1/8 D.I. same Results
								17' TD For day
								Bits show grooves on side dragging on metal.
	16:00							pull Rig down For day.

CUSTOMER



JOB LOG FORM 2013 R-3

DATE
8-25-93

PAGE NO.

CUSTOMER
Chevron

WELL NO.
C-1

LEASE
FV Larson

JOB TYPE
P & A

TICKET NO.
535211

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							on loc
	0841							Test Dr. 11
	8:53							Run in Hole
	9:40							Shutdown Fluid pull out of Hole change Bit To 2 1/2 in diameter
	9:22							Run in Hole
	1050							pull out of Hole
	1105							Run in Hole with 2 1/4 Bit
	1314							pull out of Hole change To 2 3/16 Bit
	1355							Run in Hole
	1420							pull out of Hole change Bit to 2 3/16
	1430							Run in Hole
	1500							pull out of Hole change Bit 2.125 in. 11
	1510							Run in Hole
	1552							pull out of Hole change Bit 2.125
	1600							Run in Hole
	1730							pull out of Hole
								Buttons Had Rubber wood - Fiber - Hair - weeds in it.
								26 1/2 ft Id
								Shutdown till Next day
								Thank you.

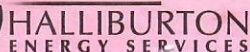
JOB LOG FORM 2013 R-3

 DATE **8-26-93** PAGE NO.

 CUSTOMER **Cherico** WELL NO. **C-1** LEASE **FY Farson** JOB TYPE **Drilling & PTA** TICKET NO. **535212**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Drill Rig up
	0730							Run in Hole
	0745							Pull out of Hole change bit to 3 Blade
	0810							pullout of Hole column shoe
	0829							Run in Hole Testing
	0854							Pull out of Hole put drill
								Breaker
	0931							Run in Hole 2 1/2 bit
	1057							Pull out of Hole put on Flat Bottom Mill 2 1/4"
	1110							Run in Hole Testing
	1210							25 ft in Hole Gas in Returns shut down pump shut well in
								70 P.S.I on well start pump at 1 BPM maintain 70 P.S.I
	1302							cut double male shoe
								Run in Hole Testing
	1307							Through Plug Run to Bottom
								Tag 5926 Displace well
								Gas to oil in Returns No water while pumping 1 1/2 BPM
	1554							Pull out of Hole
	1708							Fluid off line
	1709							out of Hole 32 P.S.I on well shut down till next day
								Thank you

CUSTOMER

**JOB LOG** FORM 2013 R-3

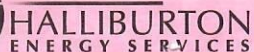
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8-27-93

PAGE NO

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CUSTOMER

**JOB LOG** FORM 2013 R-3

DATE	PAGE NO
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DATE _____

8-6-93

PAGE NO

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CUSTOMER

FINAL P&A WELL
SCHEMATIC

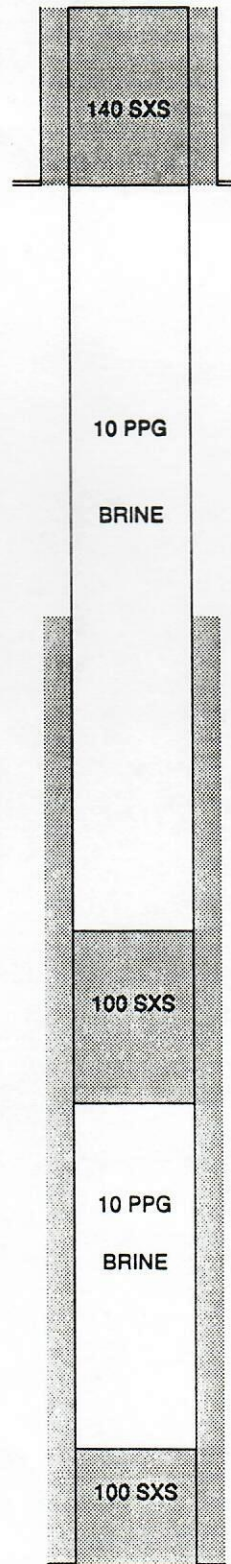
AMOCO
F.V. LARSON C-1
NE SE SEC. 2, T1N, R102W

API# 05-103-05398

DAKOTA TOP @ 3450'
MORRISON TOP @ 3529'

WEBER TOP @ 6025'

6 1/8" OPEN HOLE 6027-6404'



SET CMT PLUG 609'-SURFACE

9 5/8" 32.3# H-40 @ 609'
CMT'D W/250 SXS IDEAL
PORTLAND CEMENT

TOP OF CEMENT @ 2380' (TEMP
SURVEY)

SET CMT PLUG @ 3680-3202'

SET CMT PLUG @ 5926-5448'

7" 20 & 23# J-55 & N-80 0-6029'
CMT W/ 1000 SXS CMT

T.D. @ 6404'