



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED  
JUN 23 1993  
COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY			
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			5. FEDERAL/INDIAN OR STATE LEASE NO. <b>FEE</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			6. PERMIT NO. <b>N/A</b>
2. NAME OF OPERATOR <b>CHEVRON U.S.A. INC. 16700</b>		7. API NO. <b>05-103-05398</b>	
3. ADDRESS OF OPERATOR <b>100 CHEVRON ROAD</b>		8. WELL NAME <b>F.V. LARSON C</b>	
CITY <b>RANGELY</b>	STATE <b>CO</b>	ZIP CODE <b>81648</b>	9. WELL NUMBER <b>1</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface <b>1600' FSL &amp; 1274' FEL</b> At proposed prod. zone <b>AS ABOVE</b>			10. FIELD OR WILDCAT <b>RANGELY, COLORADO 72370</b>
12. COUNTY <b>RIO BLANCO</b>			11. QTR. QTR. SEC. T.R. AND MERIDIAN <b>NE SE SECTION 2, T1N, R102W, 6TH P.M.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13.A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13.B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <i>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</i>	13.C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 3RD QUARTER 1993

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON AS FOLLOWS:

1. INSTALL CASING HEAD. MIRU COILED TBG UNIT. NU AND TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5916'.
3. SET 50 SACK CEMENT PLUG +/- 5916-5676'.
4. DISPLACE 7" CASING WITH +/- 9.2 PPG BRINE 5676-3672.
5. SET 50 SACK CEMENT PLUG 3712-3472'.
6. DISPLACE 7" CASING WITH 9.2 PPG BRINE 3472-609'.
7. SET 127 SACKS CEMENT +/- 609'-SURFACE.
8. CEMENT SQUEEZE OR PRESS TEST 9 5/8 X 7" ANNULUS TO 500 PSI.
9. NIPPLE DOWN CSG HEAD. CUT CASING AT CELLAR FLOOR.
10. WELD 1/4" PLATE OVER CSG TOP WITH WELL DATA AND WEEP HOLE.
11. RIG DOWN AND CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED G.D. Scott TELEPHONE NO. (303) 675-3700  
 NAME (PRINT) G.D. SCOTT TITLE DRILLING TECHNICIAN DATE JUNE 21, 1993

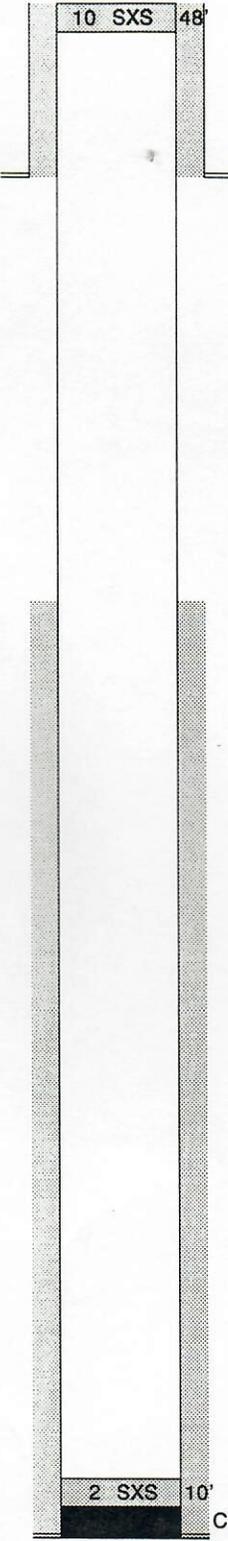
(This space for Federal or State office use)

APPROVED [Signature] TITLE SR. PETROLEUM ENGINEER DATE JUN 28 1993  
 CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.

CURRENT WELL  
SCHEMATIC

AMOCO  
F.V. LARSON C-1  
NE SE SEC. 2, T1N, R102W

API# 05-103-05398

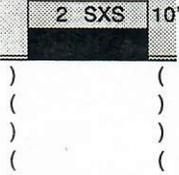


9 5/8" 32.3# H-40 @ 609'  
CMT'D W/250 SXS IDEAL  
PORTLAND CEMENT

TOP OF CEMENT @ 2225'

DAKOTA TOP @ 3583'  
MORRISON TOP @ 3662'

WEBER TOP @ 6025'  
6 1/8" OPEN HOLE 6027-6404'



CICR @ 5926'  
) ( 7" 23# N-80 0-6027'  
) ( CMT W/ 1000 SXS CMT  
) ( )  
) ( T.D. @ 6404'

PROPOSED WELL  
SCHEMATIC

AMOCO  
F.V. LARSON C-1  
NE SE SEC. 2, T1N, R102W

API# 05-103-05398

