

State of Colorado Energy & Carbon Management Commission

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Document Number:

403612281

Date Received:

12/01/2023

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10779</u>	Contact Name <u>Anita Sanford</u>			Pressure Chart		
Name of Operator: <u>SCOUT ENERGY MANAGEMENT LLC</u>	Phone: <u>(970) 5518313</u>			Cement Bond Log		
Address: <u>13800 MONTFORT DRIVE SUITE 100</u>				Tracer Survey		
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75240</u> Email: <u>anita.sanford@scoutep.com</u>				Temperature Survey		
API Number : 05- <u>103-05486</u>	OGCC Facility ID Number: <u>228588</u>			Inspection Number		
Well/Facility Name: <u>CARNEY</u>	Well/Facility Number: <u>9-35</u>					
Location QtrQtr: <u>NENW</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>						

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 5/16/2019 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: OBSERVATION WELL

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth <div style="border: 1px solid black; width: 100px; height: 20px; margin: 0 auto;"></div>	
<u>WEBR</u>		<u>5833-6475</u>			
Tubing Casing/Annulus Test					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
<u>2.875</u>	<u>0</u>	<u>0</u>	<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
11-30-2023	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
357	349	345	343	-14

Test Witnessed by State Representative? OGCC Field Representative Browning, Chuck

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anita Sanford
 Title: Regulatory Analyst Email: anita.sanford@scoutep.com Date: 12/1/2023

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Katz, Aaron

Date: 12/6/2023

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

403612281	FORM 21 SUBMITTED
403612292	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Changed final pressure to 343 per attached documents. Value was accidentally mistyped Test data confirms that any losses are within the allowance and that the test stabilized the last 5 minutes of the test.	12/06/2023
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Total: 1 comment(s)