

State of Colorado
Energy & Carbon Management Commission

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Document Number:

403608412

Date Received:

11/28/2023

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

485394

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

| | | |
|---|---------------------------|---|
| Name of Operator: <u>PROSPECT ENERGY LLC</u> | Operator No: <u>10312</u> | Phone Numbers |
| Address: <u>1036 COUNTRY CLUB ESTATES DR</u> | | Phone: <u>(303) 489-8773</u> |
| City: <u>CASTLE ROCK</u> State: <u>CO</u> Zip: <u>80108</u> | | Mobile: <u>()</u> |
| Contact Person: <u>Ward Giltner</u> | | Email: <u>prospectenergy@icloud.com</u> |

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403578708

Initial Report Date: 10/31/2023 Date of Discovery: 10/31/2023 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWNE SEC 30 TWP 8N RNG 68W MERIDIAN 6

Latitude: 40.635703 Longitude: -105.042842

Municipality (if within municipal boundaries): Fort Collins County: LARIMER

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE Facility/Location ID No 474641

Spill/Release Point Name: PW Inj Line btwn MSSU 30-6 & 30-7 Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny, 25 degrees

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A City of Fort Collins employee, Andrew Crecca, was inspecting the drainage for an area of new construction and noticed discolored fluid mixed with storm meltwater, in a storm detention pond. Mr. Crecca notified the City of Fort Collins and then notified Prospect Energy at about 9:50 a.m. Prospect isolated and shut-in the valves for the produced water injection line by 10:30 a.m. The path of the spill was noted to be mixed with storm meltwater, and traveled from the release point to under a silt fence, then North 40' to a "rain garden", then east into Number 8 Outlet Ditch, SENW Sec 29. Ditch personnel blocked the ditch to prevent further migration of fluid at about 1 p.m. A hydrovac will be dispatched on 11/1/23 to recover impacted fluids with disposal at Pawnee Disposal.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

| <u>Date</u> | <u>Agency/Party</u> | <u>Contact</u> | <u>Phone</u> | <u>Response</u> |
|-------------|---------------------------|------------------|--------------|---|
| 11/1/2023 | CDPHE | On-line | - | 2023-0734 |
| 10/31/2023 | Larimer & Weld Irrigation | | 970-454-3377 | |
| 10/31/2023 | ECMC | Mike Leonard | 719-343-0130 | Said would notify Rick Allison |
| 10/31/2023 | ECMC | Tom Peterson | 970-370-1281 | |
| 10/31/2023 | National Responce Center | | 800-424-8802 | Incident Report # 1383137 |
| 10/31/2023 | City of Fort Collins | Cassie Archuleta | 970-407-1203 | Notified Larimer County and Poudre Fire Authority |

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Impacted Public Water System: n/a
 Residence or Occupied Structure: n/a Livestock: n/a
 Wildlife: n/a Publicly-Maintained Road: n/a

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? No
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? No
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

| | |
|-----|---|
| No | Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water |
| Yes | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface. |
| No | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way |
| No | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps. |
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)
 Horizontal and Vertical extents of impacts have been delineated.

 Documentation of compliance with Table 915-1 is attached.
 All E&P Waste has been properly treated or disposed.
 Work proceeding under an approved Form 27 (Rule 912.c).
 Form 27 Remediation Project No: _____
 SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Operator is submitting additional analytical results for the produced water. The sample was collected at the Ft Collins injection plant. Analytical report #L1677724. The analytical report #L1674179 submitted earlier has the other requested analytes.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Mary C Griggs
 Title: Consultant Date: 11/28/2023 Email: griggs.mary@comcast.net

| COA Type | Description |
|----------|-------------|
| 0 COA | |

Attachment List

| Att Doc Num | Name |
|-------------|------------------------------------|
| 403608412 | SPILL/RELEASE REPORT(SUPPLEMENTAL) |
| 403608423 | ANALYTICAL RESULTS |
| 403608428 | ANALYTICAL RESULTS |

Total Attach: 4 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)