

RECEIVED NOV 15 1965



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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company
County Rio Blanco Address P. O. Box 356
City Rangely State Colo. 81648

Lease Name M. V. Smith Well No. 36 Derrick Floor Elevation
Location Lot 10 Section 2 Township 1N Range 103W Meridian 6th PM
220 feet from S Section line and 1710 feet from E Section Line

Drilled on: Private Land [] Federal Land [x] State Land []
Number of producing wells on this lease including this well: Oil 3; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov 12, 1965 Signed [Signature] Title Accountant

The summary on this page is for the condition of the well as above date.
Commenced drilling Sept. 2, 1965 Finished drilling Nov. 5, 1965

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a log index table on the right.

Oil Productive Zone: From 2900 To 2910 Gas Productive Zone: From 0 To 0
Electric or other Logs run Date
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. Nov. 5 1965
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. 2 3/8 in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 10 API Gravity 41.5
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil
oct after re-entry

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			Work over and clean out.
			Mancos Shale test.
			Oil 2900' to 2910'

Nov. 2 '52

2/8

M.S.

02