



00046255

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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 NOV 15 1965

 OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company  
 County Rio Blanco Address P. O. Box 356  
 City Rangely State Colo. 81648

Lease Name M. V. Smith Well No. 36 Derrick Floor Elevation \_\_\_\_\_  
 Location Lot 10 Section 2 Township 1N Range 103W Meridian 6th PM  
 (quarter quarter)  
220 feet from S Section line and 1710 feet from E Section Line  
 Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
 Number of producing wells on this lease including this well: Oil 3; Gas \_\_\_\_\_  
 Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov 12, 1965
 Signed Edmund E. Loggins  
 Title Accountant

The summary on this page is for the condition of the well as above date.

Commenced drilling Sept. 2, 19 65 Finished drilling Nov. 5, 19 65

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8"	28		66	top-Bottom			
4 1/2"	9		3162	top			

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HMM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 3100

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From 2900 To 2910 Gas Productive Zone: From 0 To 0

Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19 \_\_\_\_\_

Was well cored? No Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. Nov. 5 19 65

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

For Pumping Well:

Length of stroke used \_\_\_\_\_ inches.

Number of strokes per minute \_\_\_\_\_

Diam. of working barrel \_\_\_\_\_ inches

Size Tbg. 2 3/8 in. No. feet run \_\_\_\_\_

Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day 10 API Gravity 41.5  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil  
after re-entry

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			Work over and clean out.
			Mancos Shales test.
			Oil 2900' to 2910'