



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAY 27 1965 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Chatham Oil Company
County Rio Blanco Address P. O. Box 356
City Rangely State Colo. 81648

Lease Name M. V. Smith Well No. 36 Derrick Floor Elevation
Location SW 1/4 SE 1/4 Lot 10 Section 2 Township 1N Range 102W Meridian 6th PM
220 feet from S Section line and 1710 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [X] State Land [ ]
Number of producing wells on this lease including this well: Oil ; Gas
Well completed as Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 25, 1965 Signed Elmer E. Loggans Title Accountant

The summary on this page is for the condition of the well as above date.
Commenced drilling 3-1-65, 19 Finished drilling 5-18, 1965

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 3500' PLUG BACK DEPTH

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run None Date, 19
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M.
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

