

Locate
Well
CorrectlyFile in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

Field Rangely Company Cobb-Stringer
County Rio Blanco Address P.O.Box 118, Denver 1, Colorado
Lease Hefley
Well No. 3 Sec. 2 Twp. 1 N Rge. 102 W Meridian 6th State or Pat. Pat.Location 660 Ft. So. of the Centers of N. Halves of Lots 7 & 9. (N) (E)
Ft. (S) of Line and Ft. (W) of line of Elevation 6467
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well as above date.

Commenced drilling Dec. 4th, 19 48 Finished drilling Feb. 19, 19 49"Weber Sand"

OIL AND GAS SANDS OR ZONES

No. 1, from 5885 to 6339 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10-3/4"</u>	<u>42#</u>	<u>Range 1</u>	<u>414'</u>	<u>225</u>	<u>48</u>	
<u>7"</u>	<u>27#</u>	<u>N-80</u>	<u>4144'</u>			
<u>7"</u>	<u>27#</u>	<u>J-55</u>	<u>5875'</u>	<u>500</u>	<u>96</u>	<u>900</u>

COMPLETION DATA

Total Depth 6339 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5885

Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____

Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record _____

Prod. began Mar. 1, 19 49. Making 56 bbls./day of 34.6. A. P. I. Gravity Fluid on _____ Pump ☒ Choke. ☐

Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____

Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.

B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log _____ Date _____ 19 _____ Straight Hole Survey _____ Type _____

_____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth 5885 to 6339
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS

(Continue on reverse side)