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Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other INJECTOR

2. Name of Operator  
 Chevron U.S.A. Production Company

3. Address and Telephone No.  
 100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2885' FSL & 50' FEL (SE NE) SEC. 2, T1N, R102W, 6 th P.M.

5. Lease Designation and Serial No.  
 D-052264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
 Rangely Weber Sand Unit

8. Well Name and No.  
 HAGOOD UNIT #1

9. API Well No.  
 05-103-05432

10. Field and Pool, or Exploratory Area  
 Rangely Colorado

11. County or Parish, State  
 Rio Blanco, Colorado

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON ABOVE WELL.

INSTALL WELLHEAD, MOVE IN COILED TBG UNIT. NU BOPE.  
 DRILL OUT SURFACE CEMENT PLUG, CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ 3387'.  
 SET 100 SACK CEMENT PLUG 3387'-2907'. DISPLACE 7" CASING W\ 9.2 PPG BRINE 2907'-650'.  
 SET 135 SACK CEMENT PLUG 650'-SURFACE.  
 CEMENT SQUEEZE OR PRESSURE TEST 9 5/8" X 7" ANNULUS TO 500 PSI.  
 ND WELLHEAD, CUT CASING @ CELLAR FLOOR.  
 WELD 1/4" PLATE ON TOP OF CASING. W\ WELL DATA & WEEP HOLE.  
 RIG DOWN. RECLAIM LOCATION.

RECEIVED

JUN 24 1992

COLO. OIL & GAS CONS. COMM.

14. I hereby certify that the foregoing is true and correct.  
 Signed J.D. Howard Title Drilling Technologist Date 04-20-92

(This space for Federal or State office use)  
 Approved by: [Signature] Title SR. PETROLEUM ENGINEER Date JUN 25 1992  
 Conditions of approval, if any: [Signature] [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**CHEVRON U.S.A. PRODUCTION CO.**

**HAGOOD UNIT 1**

**RE-ENTER TO PLUG & ABANDON WELL**

**PROCEDURE:**

1. MIRU, NU & TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 3387'.
3. SET BALANCED 100 SX CEMENT PLUG +/- 3387'-2907'.
4. DISPLACE 7" CASING W\ 9.2 PPG BRINE 2907'-650'.
5. SPOT 135 SX CEMENT PLUG 650'-SURFACE.
6. CEMENT SQUEEZE OR PRESS TEST 9 5/8" X 7" ANNULUS TO 500 PSI.
7. NIPPLE DOWN WELL HEAD. CUT CASING AT CELLAR FLOOR.
8. WELD 1/4" PLATE ON TOP OF CASING WITH WELL DATA AND WEEP HOLE.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

**CURRENT WELL**

**SCHEMATIC**

CHEVRON U.S.A. PRODUCTION CO.

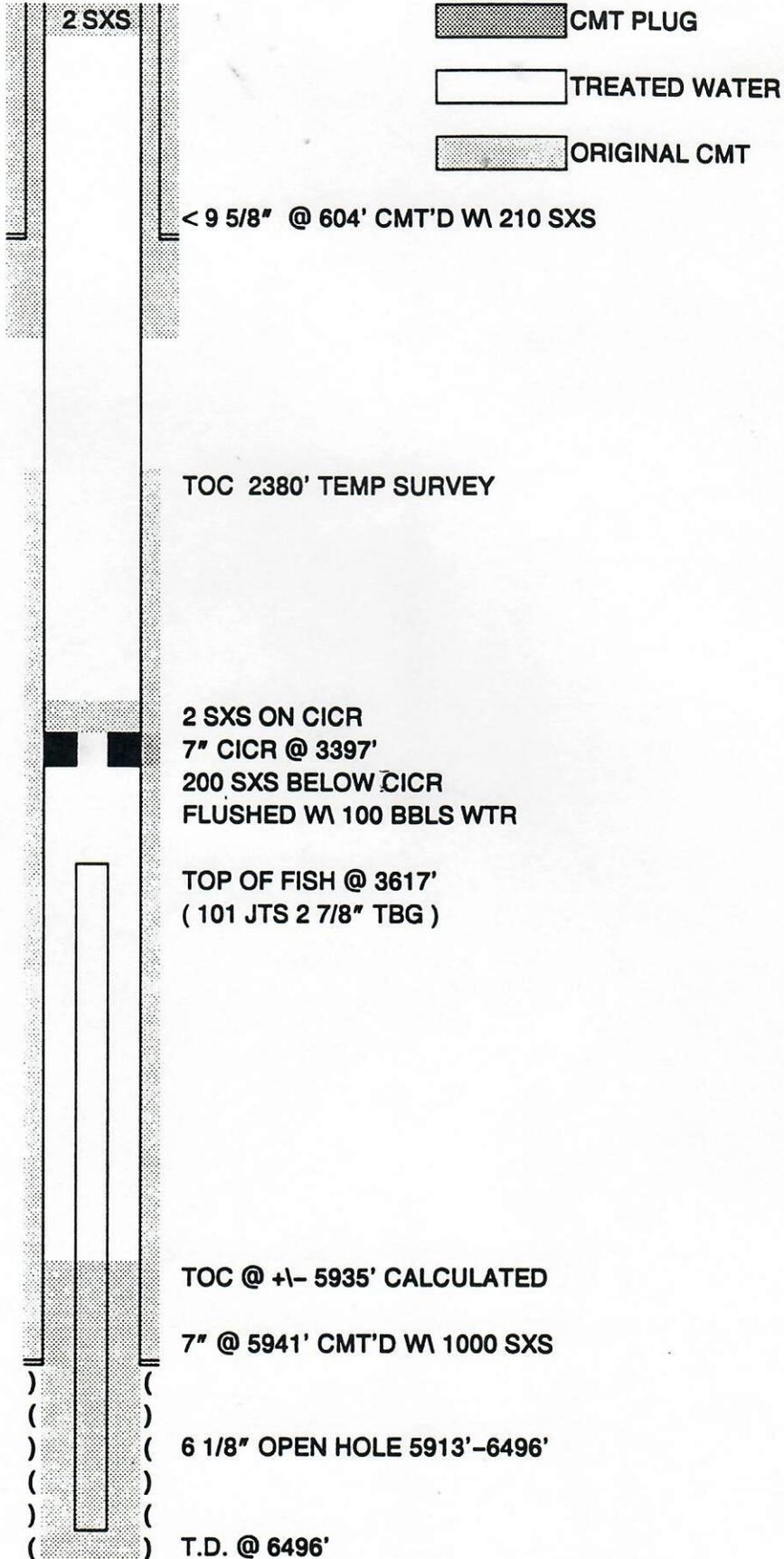
HAGOOD UNIT 1

SE NE SEC. 2, T1N, R102W

FED. # D-052264

API # 05-103-05432

1974 PUMPED  
150 SXS CMT DOWN  
9 5/8" X 7" ANNULUS



DAKOTA TOP @ 3455'

MORRISON TOP @ 3529'

WEBER TOP @ 5868'

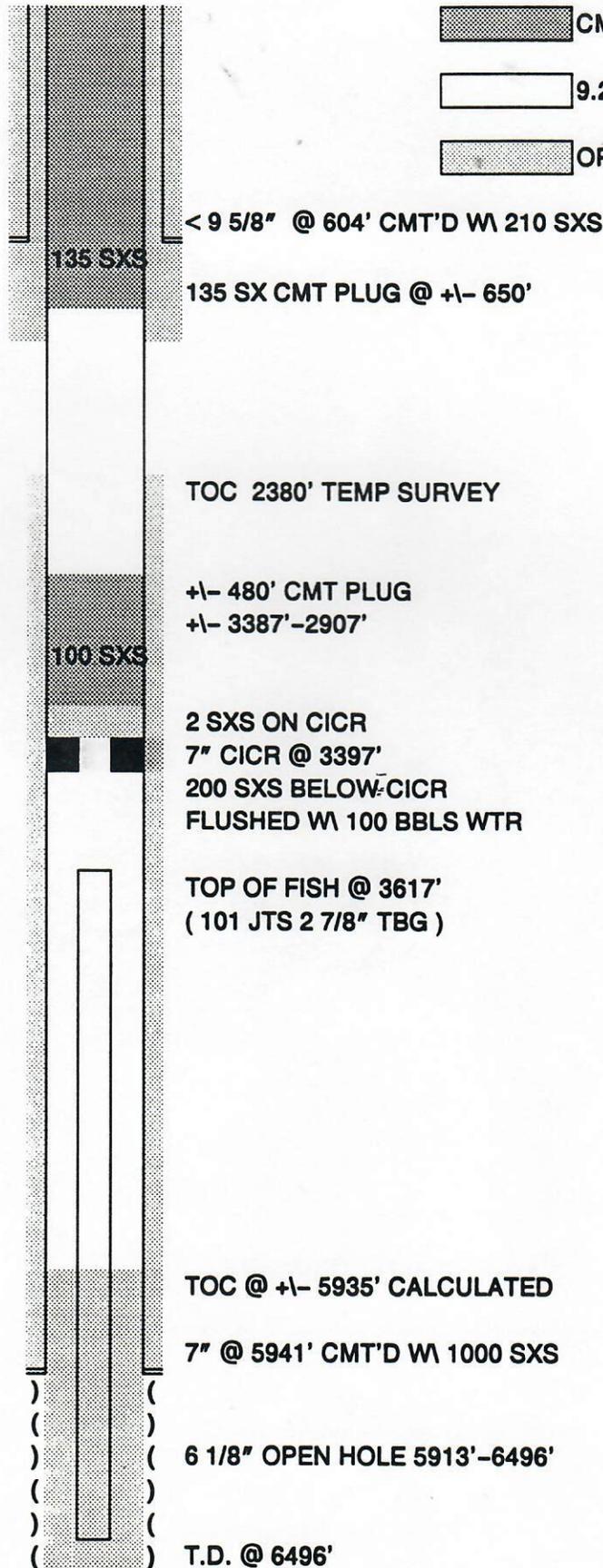
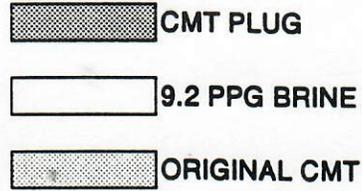
**PROPOSED FINAL  
PLUGGING SCHEMATIC**

CHEVRON U.S.A. PRODUCTION CO.  
HAGOOD UNIT 1  
SE NE SEC. 2, T1N, R102W

FED. # D-052264

API # 05-103-05432

1974 PUMPED  
150 SXS CMT DOWN  
9 5/8" X 7" ANNULUS



< 9 5/8" @ 604' CMT'D W/ 210 SXS

135 SXS

135 SX CMT PLUG @ +/- 650'

TOC 2380' TEMP SURVEY

+/- 480' CMT PLUG  
+/- 3387'-2907'

100 SXS

2 SXS ON CICR  
7" CICR @ 3397'  
200 SXS BELOW CICR  
FLUSHED W/ 100 BBLs WTR

TOP OF FISH @ 3617'  
( 101 JTS 2 7/8" TBG )

TOC @ +/- 5935' CALCULATED

7" @ 5941' CMT'D W/ 1000 SXS

6 1/8" OPEN HOLE 5913'-6496'

T.D. @ 6496'

DAKOTA TOP @ 3455'

MORRISON TOP @ 3529'

WEBER TOP @ 5868'