



00046301

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

DEC - 5 1968

COLO. OIL & GAS CONSERVATION COMMISSION
LEASE DESIGNATION AND SERIAL NO.

C - 034894

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 100' N of S Line; 302' E of W Line. At proposed prod. zone 200'		9. WELL NO.
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH
		13. STATE

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPI.ETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			
Date of work <u>NOV 4, 1968</u> <u>ASAP</u> <u>AS per Jim Hauck 6/2/69</u>			

PLUGGED, ABANDONED & MARKED.

?
C
HOW

4565 - report filed

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
IAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

Exhausted Oil Prod.

18. I hereby certify that the foregoing is true and correct

SIGNED GULFLAND INC.

TITLE

James S. Hauck
Vice PresidentDATE 12/3/68

(This space for Federal or State office use)

APPROVED BY D. V. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR

DATE

JUN 2 1969

OK✓
Jim, Julio, Jackie.

Per Brad Laney this well was not deepened and was not really plugged. Grand Valley has volunteered to plug the well, but it turned out that it is a producer. BLM has gained their cooperation and I feel we should allow an operator change and begin checking the well. Then

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OF THE STATE OF COLORADO

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AUG 29 1968

COLORADO OIL & GAS CONSERVATION COMMISSION

Colorado 034894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

none

7. UNIT AGREEMENT NAME

none

8. FARM OR LEASE NAME

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Rangely Mancos Shale

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
2 IN 102 WestSW $\frac{1}{4}$ SW $\frac{1}{4}$

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

L. A. GeBauer

3. ADDRESS OF OPERATOR

414 C. A. Johnson Bldg. 509 - 17th St. Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

100' N of South line 302' E of west line

At proposed prod. zone

Mancos Shale

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

One Mile SW of Rangely, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

100'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED

TO THIS WELL

10 acres

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

450'

19. PROPOSED DEPTH

4100'

20. ROTARY OR CABLE TOOLS

Cable Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5286 DF

22. APPROX. DATE WORK WILL START

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 $\frac{1}{4}$	8 5/8"	24 lbs.	100'	none

Well already has 8 5/8" casing. This well is
2387' deep and we are anticipating deepening to
4100' or to the top of Dakota.

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	8/29/68

CK 429

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Owner

DATE 8/29/68

(This space for Federal or State-office use)

PERMIT NO.

68 322

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

AUG 30 1968

CONDITIONS OF APPROVAL, IF ANY:

68-322

See Instructions On Reverse Side