



00046192

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED 6
JAN 23 1975

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL PATENTED COMM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER WATER INJECTION WELL

7. UNIT AGREEMENT NAME

RANGELY WEBER SAND

2. NAME OF OPERATOR

CHEVRON OIL CO, WESTERN DIVISION

8. FARM OR LEASE NAME

C.S. HEFLEY

3. ADDRESS OF OPERATOR

RANGELY COLORADO 81648

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2406' S₁ 146' EWL OF SEC. 2, T1N, R102W,
At proposed prod. zone 6th P.M.

10. FIELD AND POOL, OR WILDCAT

RANGELY WEBER SAND

11. SEC., T., E., M. OR BLK. AND SURVEY OR AREA

SEC. 2
T1N, R102W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF - 5227

12. COUNTY

RIO BLANCO

13. STATE

COLO.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DVR	<input checked="" type="checkbox"/>
F.P	<input checked="" type="checkbox"/>
HM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
GCH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 11-29-74 TO 12-19-74
 SUBJECT WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:
 1. MIR, RIGGED UP, CIRCULATED WATER & WORKED TO FREE TUBING.
 2. TOP OF 5" LINER AT 5681, BOTTOM OF LINER AT 6280, RAN TUBING SCRAPER TO 5900', RAN FREE POINT, TUBING FREE AT 5625', JET CUT AT 5615'. PULLED TUBING.
 3. RAN CASING SCRAPER TO 5615', PUMPED 35 SACKS (175') CEMENT BELOW RETAINER SET AT 5610', (5610 TO 5785'), SPOTTED 5 SACKS (25') ABOVE RETAINER (5635 TO 5610), CIRCULATED WITH 1. BBL SCALE INHIBITOR MIXED W/ WATER.
 4. PUMPED 150 SACKS CEMENT DOWN 7" SURFACE PIPE ANNULUS. PUT 30' CEMENT PLUG IN TOP 7" CASING.
 5. WELDED ON P & A MARKER, COVERED CONCRETE AND LEVELED LOCATION.
 6. SEEDED LOCATION WITH 5# OF 30% ORCHARD GRASS, 25% SMOOTH BROOME, 20% ALTA FESCUE AND 25% PEA RYE.

EXHAUSTED OIL WELL

18. I hereby certify that the foregoing is true and correct

SIGNED J.A. THOMPSON

TITLE UNIT SUPT.

DATE 1-22-75

(This space for Federal or State office use)

DIRECTOR

APPROVED BY M. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 29 1975

X