

FORM  
INSPRev  
X/20State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

11/28/2023

Document Number:

702502177

## FIELD INSPECTION FORM

 Loc ID: 312764  
 Inspector Name: Burchett, Kirby  
 On-Site Inspection:   
 2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**
 OGCC Operator Number: 68710  
 Name of Operator: PETERSON ENERGY OPERATING INC  
 Address: PO BOX 2169  
 City: LOVELAND State: CO Zip: 80539-
**Findings:**

- 13 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Dornbos, Ryan	(970) 669-7411	Ryan@PEOperating.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222239	WELL	PR	07/01/2023	OW	081-05201	KNOWLTON 5	PR

**General Comment:**[ECMC Inspection Report Summary](#)

On Tuesday, 11/28/2023, Inspector Kirby Burchett, conducted a routine field inspection at Peterson Energy Operating Inc on the Knowlton 5 well, Location #312764, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Unused equipment.
2. Chemical labels missing.
3. Tank labels missing required information.
4. Tank battery sign missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	CONTAINERS		
Comment:	Chemical tanks missing required labeling.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	12/09/2023
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	12/09/2023
Type	BATTERY		
Comment:	Sign missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	01/28/2024

<b>Emergency Contact Number:</b>			
Comment:	970-276-3887 or 911		
Corrective Action:		Date:	

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment storage		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	12/14/2023

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	Chemical tanks on containment. 3 additional tanks unlabeled and out of service	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	280
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			

Comment: <a href="#">Unlined</a>			
Corrective Action:		Date:	
Contents	#	Capacity	Type
CRUDE OIL	2	300 BBLs	STEEL AST
Tank ID		SE GPS	
Comment:			
Corrective Action:		Date:	
<b>Paint</b>			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
<b>Berms</b>			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Earth	Adequate		
Maintenance			
Comment: <a href="#">Unlined</a>			
Corrective Action:		Date:	
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:	Date:		
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:	Date:		

**Inspected Facilities**

Facility ID: 222239 Type: WELL API Number: 081-05201 Status: PR Insp. Status: PR

**Producing Well**

Comment: [Production Data reporting in compliance](#)

Corrective Action:

Date:

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403608723	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337062">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337062</a>
702502178	Inspection Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337042">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337042</a>