

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY

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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

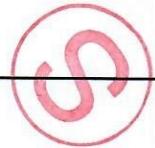
1. OGCC Operator Number: 17780
2. Name of Operator: Coastal Oil & Gas Corporation
3. Address: P.O. Box 1148
City: Vernal State: UT Zip: 84078
4. Contact Name & Telephone Cheryl Cameron
No: (435)-781-7023
Fax: (435)-789-4436

Complete the Attachment Checklist

Table with columns: Survey Plat, Directional Survey, Surface Equipment Diagram, Technical Information Page, Other. Rows for Oper and OGCC.

5. API Number: 05-103-09996
6. OGCC Facility ID Number: Fee
7. Well Name: Buckskin Mesa Operator's Facility Number: #2540 (36-1)
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.36.T1N.R95W
9. County: Rio Blanco 10. Field Name: Buckskin Mesa
11. Federal, Indian or State lease number:

12. General Notice



Change well name and number from: to: Effective Date:
Change of location from (QtrQtr, Sec, Twp, Range, Meridian): Footage from Ext. Sec. Lines:
Change of location to (QtrQtr, Sec, Twp, Range, Meridian): ATTACH NEW SURVEY Footage from Ext. Sec. Lines:
Abandoned Location: Is site ready for inspection? Was location ever built?
Date Well first shut in or temporarily abandoned Has production equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT:
Request for Confidential Status (6months from date of well completion).
Final reclamation will commence approximately on
Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1004.
Change of Operator (prior to drilling). Effective Date: Plugging bond: Blanket Individual
[X] Spud Date 12/20/99

13. Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).
Comingle Zones Intent to Recomplete (Submit Form 2) Change Drilling Plans Reservoir Stimulation Perforating/Perfs Added Gross Interval Changed? Y N
Request to Vent or Flare Repair Well Convert Well to Injection (in an Approved Secondary Project) Additional Source Leases for Water Disposal Well Other: Spud/ Drilg. Summary
E&P Waste Disposal Beneficial Reuse of E&P Waste New Pit Landfarming Status Update/Change of Remediation Plans for Spills and Releases Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Katy Dow

Signed: [Signature] Title: Environmental Jr. Analyst Date: 12/27/99

OGCC Approved: [Signature] Title: PE Date: 7/17/01

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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1. OGCC Operator Number: 17780 API Number: 05-103-09996
2. Name of Operator: Coastal Oil & Gas Corporation
3. Well Name: Buckskin Mesa Well Number: #2540 (#36-1)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec.36, T1N, R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

6. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Ran 19 jts 7" 23# K-55 LT&C Csg. Set @ 812'. Cmt w/775 sks Class "G" Cmt w/2% CaCl2, 1/4 #/sk Celloflake, 11.5 ppg, 1.54 ft#/sk Cmt to surface w/50 Bbls POB.

Spud well on 12/20/99