

6
Rev 2/98

Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109

WELL ABANDONMENT REPORT



01337127

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

ET	DC	PR	EE
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OGCC Operator Number: 17780
 Name of Operator: Coastal Oil & Gas Corporation
 Address: P.O. Box 1148
 City: Vernal State: Utah Zip: 84078
 API Number: 05-103-09996 OGCC Lease No: EEE Other wells this lease? Y N
 Well Name: Buckskin Mesa Number: #36-1
 Location (Qtr, Sec, Twp, Rng, Meridian): NE1/4 Sec. 36, T1N, R95W
 County: Rio Blanco Federal, Indian or State lease number: EEE
 Field Name: Buckskin Mesa Field Number: _____

24 hour notice required, contact: _____
 @ _____
 Complete the Attachment Checklist
 Wellbore Diagram
 Cement Job Summary
 Wireline Job Summary

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement: _____
 Fish in hole: No Yes If yes, explain details below: _____
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Wasatch	2043-2047 & 2013-2018	1/26/00	None	N/A
Wasatch	2192-2206	1/25/00	CIBP	2180
Wasatch	2362-2364	1/15/00	CIBP	2355
Wasatch	2402-2408	1/15/00	CIBP	2390
Wasatch	2416-2422	Casing history	CIBP	2412

Casing Size	Casing Depth	Cement Top	Stage Cement Top
7"	835'	Surface	See Attached
4.5'	2518'	Surface	See Attached

2192-2422 CIBP

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1990 with 2 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 10 sks cmt from 760 ft. to 860 ft. in Casing Open Hole Annulus
 Set 10 sks cmt from 0 ft. to 100 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 Set _____ SKS @ surface
 Cut 4 feet below ground level, weld on plate Dry-Hole Marker: No Yes
 Set _____ SKS in rat hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
 *Wireline contractor: _____
 *Cementing contractor: _____
 Type of cement and additives used: _____
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Cheryl Cameron
 Signed: Cheryl Cameron Title: Environmental Analyst Date: 1/26/00
 OGCC Approved: [Signature] Title: [Signature] Date: 11-7-02
 CONDITIONS OF APPROVAL, IF ANY: _____



CEMENT JOB REPORT



CUSTOMER Coastal Oil & Gas Corp.		DATE 21-DEC-99	F.R.# 185310488	SERV. SUPV. Jerry Mayer
LEASE & WELL NAME 2540 Buck Skin Mesa 36-1 - API 05103089960000		LOCATION Sec 36 T1N R-9SW		COUNTY-PARISH-BLOCK Rio Blanco Colorado
DISTRICT Vernal		DRILLING CONTRACTOR RIG # Colorado Well 78		TYPE OF JOB Surface

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	PHYSICAL SLURRY PROPERTIES					
Cement Plug, Rubber, Top 7 in	Float Collar, Auto Fill, 7 - 8rd Guide Shoe, Cement Nose, 7 in	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GP9	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
H2O		8.34				10	
775 G + 2% CAOL 2 + .25 PD sks cello fake		15.8	1.16	5.01	01:30	160	92.38
H2O		8.34				31.1	
Available Mix Water <u>460</u> Bbl. Available Displ. Fluid <u>358</u> Bbl.						TOTAL	201.1 92.38

HOLE			TBG-CSG-O.P.				COLLAR DEPTHS			
SIZE	% EXPOS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	100	812	7	23	CSG	835	K-65	835	789.7	

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
								7	8 RD	KCL WATER	9.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SG. PSI	RATED	Operator	RATED	Operator	
31.1	BBLs	H2O	8.34	800	0	0	0	0	4360	3488	Rig Tank

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2500 PSI
09:57	279	0	4.5				CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
10:01	280	0	4.5	10	H2O		START H2O SPACER
10:01	350	0	4.5				END H2O SPACER
10:33	365	0	4.5	160	CMT		START CMT 15.8
10:33	0	0	0				END CMT
10:36	259	0	5.5		H2O		SHUT DOWN
10:40	140	0	2.5	10	H2O		DROP PLUG @ START DISPLACEMENT
10:47	312	0	2		H2O		SLOW RATE
10:48	810	0	0	31.1	H2O		BUMP PLUG SHUT DOWN
							CHECK FLOAT @ FLOAT HELD
							THANKS JERRY @ CREW

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> Y	N 312	<input checked="" type="checkbox"/> Y	N 50	201.1	0	Y <input type="checkbox"/> N	<i>Jerry Mayer</i>

CEMENT JOB REPORT

CUSTOMER Coastal Oil & Gas Corp.		DATE 20-DEC-99	F.R.# 185310494		SERV. SUPV. Timothy Bonnet						
LEASE & WELL NAME Buck Skin Meesa 25-40 - API 05103099980000		LOCATION Sec 36 T1S R-95W		COUNTY-PARISH-BLOCK Rio Blanco Colorado							
DISTRICT Verneil		DRILLING CONTRACTOR RIG # Colorado Well 78		TYPE OF JOB Long String							
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES							
Cement Plug, Rubber, Top 4-1/2 In		Float Collar, Al Flap, 4-1/2 - 8rd Guide Shoe, Cement Nose, 4-1/2 In		SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
MATERIALS FURNISHED BY BJ											
Mud Clean II				8.5				30			
H2O				8.34				20			
370 sks Premium II +3% KCL +2% sk KOL-SEAL +0.5%											
FL-62 +0.5% SODIUM METASILICATE											
H2O/KCL				14.8	1.36	6.28	03:15	89.6	55.31		
				8.4				38.3			
Available Mix Water 300 Bbl.		Available Displ. Fluid 194 Bbl.		TOTAL				177.9	55.31		
HOLE			TBG-CSG-O.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
6.25		15	2516	4.5	11.6	CSG	2518	N-80	2516	2473.31	
LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
7	23	CSG	812					4.5	8 RD	WATER BASED MUD	9.9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SG. PSI	RATED	Operator	RATED	Operator	
38.3	BBLS	H2O/KCL	8.4	631	0	0	0	0	7780	6224	Rig
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:											
PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 4000 PSI					
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					
03:56	4000	0				PRESSURE TEST LINES					
04:08	60	0				START MUD CLEAN II					
04:33	550	0	5.1	30	H2O	END MUD CLEAN II					
04:33	602	0	5.5			START H2O SPACER					
04:37	575	0	5.5	20	H2O	END H2O SPACER					
04:37	470	0	6.5			START CMT 14.8					
04:54	182	0	5.8	89.6	CMT	END CMT 14.8					
04:54	100	0	3	5	H2O	SHUT DOWN@WASH PUMP@LINES					
04:55	434	0	5.3			DROP PLUG@START DISPLACEMENT					
05:01	856	0	3.2	28	H2O	CMT TO SURFACE					
05:01	990	0	2.5		H2O	SLOW RATE					
05:05	1150	0	2.5	10.3	H2O	BUMP PLUG SHUT DOWN					
05:06	1967	0				CHECK FLOAT FLOAT HELD					
						THANKS TIM @ CREW					
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.				
<input checked="" type="checkbox"/> Y	N 1150	<input checked="" type="checkbox"/> Y	N 10	177.9	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Tim Bonnet				

COLORADO OIL AND GAS CONSERVATION COMMISSION
NORTHWEST AREA OFFICE
FAX COVER SHEET
(970) 858-7521



January 27, 2000

TO: CHERYL CAMERON

FROM: JAIME ADKINS

PAGES TO FOLLOW: 0

Cheryl,

This fax constitutes formal approval of your Form 6 Notice of Intent to Abandon BMU# 2540 (formerly #36-1). The signature line was cut off on your fax. No need to send another, just attach this to your subsequent report of abandonment. I would like Jay Krabacher to witness the work. Please have your foreman call him at (970) 256-9000 to let him know when the bridge plug will be set.

Thanks!

Jaime

API# 103-09996



Coastal
The Energy Partner

FACSIMILE COVER PAGE

THIS TRANSMISSION CONSISTS OF _____ PAGES INCLUDING COVER SHEET

TO: Jamie Adkins @ FAX # 900 ²⁴⁵ ~~858~~ ⁵⁶⁵⁹ ~~9521~~

FROM: Sheila Upchurch @ FAX # 435-789-4436

If you have any problem receiving the above specified pages, please notify Coastal Oil & Gas Corp office @ 435-789-4433.

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Thank you