

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/27/2023

Submitted Date:

11/27/2023

Document Number:

708902343

FIELD INSPECTION FORMLoc ID 324084 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

19 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
256512	WELL	PR	12/15/1999	GW	045-07457	MACKLEY RMV 115-4	PR

General Comment:**CECMC Inspection Report Summary**

On 11/27/2023 at approximately 12:01 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC MACKLEY RMV 115-4 Pad. Location # 324084 in Garfield County Colorado. Location is within High Priority/Density/NSO/Black Bear Habitat areas. Location is approximately 121 yards from Spruce Creek. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Unmarked deadman with a CA date of 12/11/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Remote location/split pad - Wellhead only - tank battery & production separator located on the MACKLEY 127-3 pad, location # 324083

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Chemical tank label weathered but still legible at this time		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - hog panels		
Corrective Action:		Date:	

Equipment:

Type: Ancillary equipment	# 1		corrective date
Comment:	Chemical tank		

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Taylor plug located on bradenhead, bradenhead valve is accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Well on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		
Comment:	2 marked deadman & 1 unmarked deadman		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date: 12/11/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	256512	Type:	WELL	API Number:	045-07457	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse in sections
Compaction						Light compaction in some areas
		Ditches				
		Compaction				Light compaction in sections
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containment
Gravel						Sparse to none

Comment: Limited Stormwater inspection due to snow.

Possible erosion & transport of sediment off location near entrance to location, but unable to verify due to snow.

Places with sparse to no gravel & light compaction are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Equipment for observed compliance issue.	smelserw	11/27/2023
Remote location/split pad - Wellhead only - tank battery & production separator located on the MACKLEY 127-3 pad, location # 324083		

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403607100	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6335280
708902344	Inspection 708902343 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6335268
708902345	Inspection 708902343 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6335269