

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/01/2023

Document Number:

402945697

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10575 Contact Person: James Miller  
Company Name: 8 NORTH LLC Phone: (720) 984-7460  
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317545 Location Type: Production Facilities  
Name: PETERS-612N61W Number: 33SESE  
County: WELD  
Qtr Qtr: SESE Section: 33 Township: 12N Range: 61W Meridian: 6  
Latitude: 40.960080 Longitude: -104.203130

Description of Corrosion Protection

8 North's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, 8N will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. 8N retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

8 North's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, 8N ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461946 Flowline Type: Wellhead Line Action Type:

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 317545 Location Type: Well Site

Name: PETERS-612N61W Number: 33SESE

County: WELD No Location ID

Qtr Qtr: SESE Section: 33 Township: 12N Range: 61W Meridian: 6

Latitude: 40.960080 Longitude: -104.203130

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 06/01/1970

Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI: 204

Test Date: 09/17/2018

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: 03/02/2020

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

The flowline corridor was daylighted along the entire length of the flowline. Approximately 620' of 3" steel flowline (buried +/- 4' deep) was removed in its entirety. The trench was backfilled and land surface was graded.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 461947 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 317524 Location Type: Well Site

Name: PETERS #3-612N61W Number: 33NENW

County: WELD No Location ID

Qtr Qtr: NENW Section: 33 Township: 12N Range: 61W Meridian: 6

Latitude: 40.971150 Longitude: -104.212910

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375

Bedding Material: Native Materials Date Construction Completed: 08/01/1981

Maximum Anticipated Operating Pressure (PSI): 200 Testing PSI: 230

Test Date: 09/18/2018

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 03/16/2022

**Pre-Abandonment 30-day Notice**

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

A. A surface owner agreement executed by a surface owner allows abandonment in place.

B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

Flowline services the Peters 3 (05-123-05952). Surface owner request to abandon in place and exhibit of flowline path attached. Flowline will be abandoned as per Rule 1105.d and verified by a third party.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowline(s) will be abandoned in place: 12305952FL: services the PETERS 3 (05-123-05952)  
  
12305952FL does not have any spill/releases reported on a Form 19. GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 3/16/2022.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/01/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 12/1/2023

## Conditions of Approval

**COA Type**

**Description**

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## Attachment Check List

**Att Doc Num**

**Name**

402945697	Form44 Submitted
403597774	ABANDONMENT IN PLACE DOCUMENTATION
403612280	PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 3 Files

## General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval

Total: 0 comment(s)