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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10779 Contact Name and Telephone: Anita Sanford Oper OGCC
Name of Operator: Scout Energy Management LLC
Address: 100 Chevron Road No: (970) 551-8313
City: Rangely State: CO Zip: 81648 Email: anita.sanford@scoutep.com
API Number: 05-103-05486 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: CARNEY Well/Facility Number: 9-35
Location QtrQtr: NENW Section: 35 Township: 102W Range: Meridian: 6th
Pressure Chart [checked]
Cement Bond Log
Tracer Survey
Temperature Survey
Inspection Number [checked]

[ ] SHUT-IN PRODUCTION WELL [checked] INJECTION WELL Last MIT Date: 05/16/2019

Test Type:

- [ ] Test to Maintain SI/TA status [checked] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s): Weber Perforated Interval: Open Hole Interval: 5833-6475
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test: Tubing Size: 2 7/8' Tubing Depth: 5170 Top Packer Depth: 5137 Multiple Packers? [ ] Yes [x] No
Test Data: Test Date: 11/30/2023 Well Status During Test: OBW Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 357 Casing Pressure - 5 Min.: 349 Casing Pressure - 10 Min.: 345 Casing Pressure Final Test: 343 Pressure Loss or Gain During Test: -16
Test Witnessed by State Representative? [x] Yes [ ] No OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

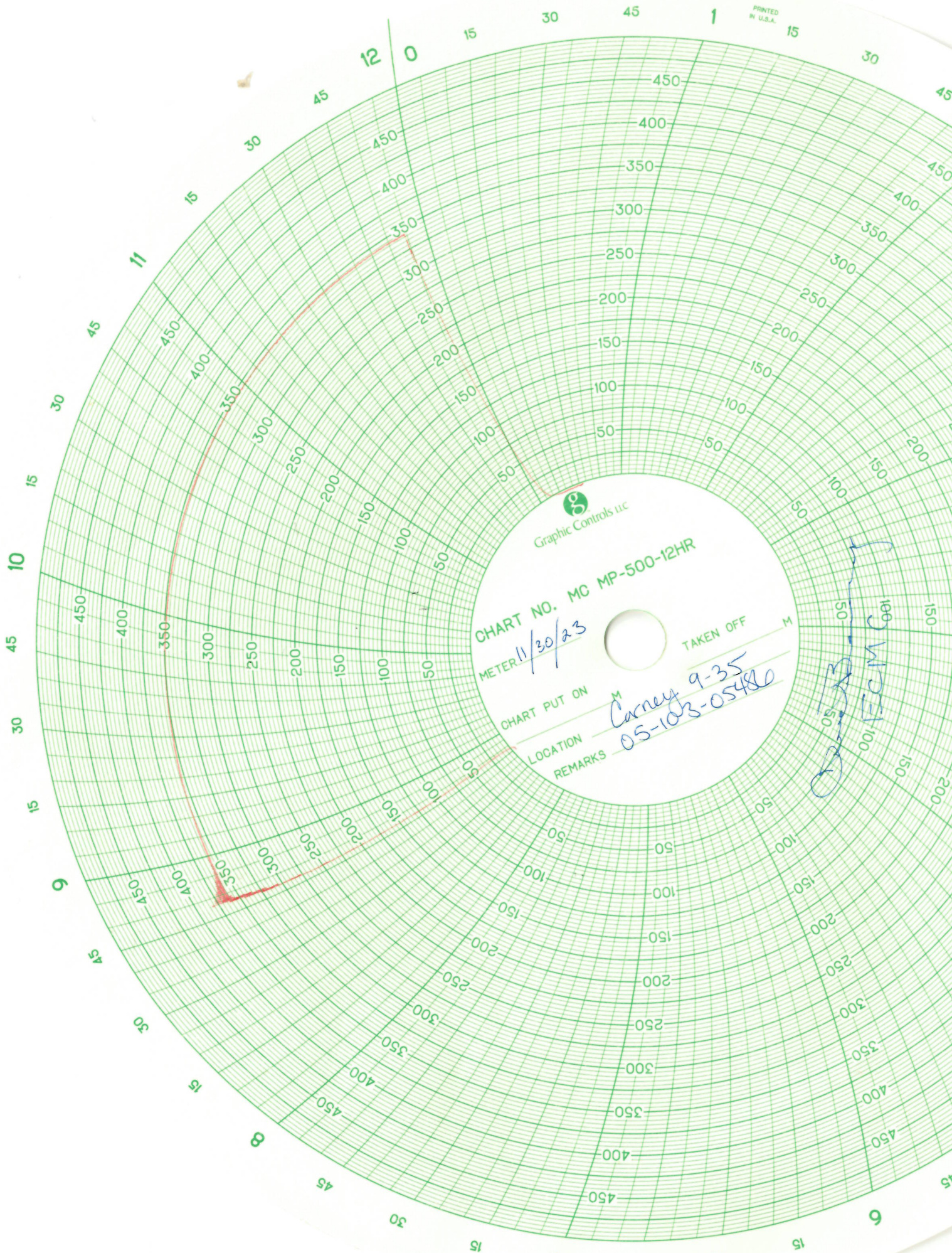
Print Name: Anita Sanford Form 42# 403592973 Field Inspection #69380 6553 30

Signed: [Signature] Title: Regulatory Analyst Date: 11/18/2023

OGCC Approval: [Signature] Title: Compliance Specialist Date: 11/16/2023

Conditions of Approval, if any:

30



Graphic Controls LLC

CHART NO. MC MP-500-12HR

METER 11/30/23

TAKEN OFF

CHART PUT ON

LOCATION

REMARKS

Carney 9-35  
05-103-05480

100  
50  
50  
100  
150  
200  
250  
300  
350  
400  
450