

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISS
DEPARTMENT OF NATURAL RESOURCES

00041988

JAN 9 1986

COLO. OIL & GAS CONS. COMM

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

F. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Amoco Production Company					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 39200 Denver, Colorado 80239					7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL 1980' FWL NE NW SEC. 14 At top prod. interval reported below At total depth					8. FARM OR LEASE NAME UPRR 43 Pan Am "Y" 68289	
NAME OF DRILLING CONTRACTOR Exeter					9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wattenberg					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14-T1N-R68W	

14. PERMIT NO. 85-1002	DATE ISSUED 8-2-85	12. COUNTY Weld	13. STATE Colorado
15. DATE SPUDDED 8-10-85	16. DATE TD REACHED 8-20-85	17. DATE COMPL. (Ready to prod.) 9-18-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 5079'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8445'	21. PLUG. BACK T.D., MD & TVD 8296'	22. IF MULTIPLE COMPL. HOW MANY 2
23. INTERVALS DRILLED BY 0-TD	24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7502'-7842' Codell/Niobrara.	25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR, CNL-FDT

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	774'	12 1/4"	455 Sacks Cement	
5 1/2"	15.5#	8434'	7 7/8"	1350 Sacks Cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7553'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7830'-7842'	4 SHOTS	OPEN 90°	PHASING	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7688'-7700'	4 SHOTS	OPEN 90°	PHASING		Frac down tubing with 3905 BRLS
7585'-7600'	4 SHOTS	OPEN 90°	PHASING		gelled water, 30,000# 100
7502'-7510'	3 SHOTS	OPEN 90°	PHASING		mesh sand, 379,000# 20/40 Mesh sand.

33. PRODUCTION							
DATE FIRST PRODUCTION 9-7-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-28-85	HOURS TESTED 3	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL. 20	GAS—MCF 82	WATER—BBL. 3	GAS-OIL RATIO 6400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 20	GAS—MCF 82	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 43.9 at 33°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DISTRICT ADMINISTRATIVE SUPERVISOR

DATE 1-8-86

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

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[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Foxhills	Covered	
Sussex	4252'	
Shannon	5220'	
Niobrara	7470'	
Code11	7828'	
J Sand	8270'	