

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISS
DEPARTMENT OF NATURAL RESOURCES



00041988

JAN 9 1986

RECEIVED
COLO. OIL & GAS CON. COMM

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
PO Box 39200 Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 660' FNL 1980' FWL NE NW SEC. 14
At top prod. interval reported below
At total depth
NAME OF DRILLING CONTRACTOR
Exeter

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR 43 Pan Am "Y" 68289

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14-T1N-R68W

14 PERMIT NO. 85-1002 DATE ISSUED 8-2-85 12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDED 8-10-85 16. DATE TD REACHED 8-20-85 17. DATE COMPL. (Ready to prod.) 9-18-85 18. ELEVATIONS (DF, RSB, RT, GR, ETC.) GR 5079' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8445' 21. PLUG. BACK T.D., MD & TVD 8296' 22. IF MULTIPLE COMPL. HOW MANY 2 23. INTERVALS DRILLED BY 0-TD 24. ROTARY TOOLS None 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7502'-7842' Codell/Niobrara. 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-GR, CNL-FDT 27. WAS WELL CORED YES NO WAS DRILL STEM TEST YES NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	774'	12 1/2"	455 Sacks Cement	
5 1/2"	15.5#	8434'	7 7/8"	1350 Sacks Cement	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7553'	

31. PERFORATION RECORD (Interval, size and number)

7830'-7842'	4 SHOTS	OPEN 90° PHASING
7688'-7700'	4 SHOTS	OPEN 90° PHASING
7585'-7600'	4 SHOTS	OPEN 90° PHASING
7502'-7510'	3 SHOTS	OPEN 90° PHASING

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Frac down tubing with 3905 BRLS gelled water, 30,000# 100 mesh sand, 379,000# 20/40 Mesh sand.

33. PRODUCTION DATE FIRST PRODUCTION 9-7-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-28-85	3			20	82	3	6400

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 20 GAS—MCF 82 WATER—BBL 3 OIL GRAVITY-API (CORR.) 43.9 at 33°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DISTRICT ADMINISTRATIVE SUPERVISOR DATE 1-8-86

