



00041993

OF COLORADO
RESERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

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DEC

1 1989

OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		6. PERMIT NO. 85-1002
2. NAME OF OPERATOR Amoco Production Company		7. API NO. 05 123 12547
3. ADDRESS OF OPERATOR P.O. Box 800 Attn: John Hampton CITY STATE ZIP CODE Denver, Colorado 80201		8. WELL NAME UPRR 43 Pan AM "Y"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL X 1980' FWL At proposed prod. zone		9. WELL NUMBER 1
12. COUNTY Weld		10. FIELD OR WILDCAT Wattenberg
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NE/NW Sec. 14 T1N-R68W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL

☒ OTHER Recomplete

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple Commingled Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☒ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

This well is being renamed UPRR 43 Pan AM UT/T/#2 due to change in Royalty ownership of the JSAND formation. Detailed below is the procedure to recomplete the above well from the Codell and Niobrara formations to the Muddy "J" Sand.

1. Set packer and squeeze the following Codell and Niobrara intervals with Class G neat cement:

7830-7842'
7688-7700'
7585-7600'
7502-7510'

2. TO with tubing and packer.

3. TI with tubing, bit and scraper. Drill out cement.

4. Pressure test casing to 2500 psi.

OVER

16. I hereby certify that the foregoing is true and correct

SIGNED

John Hampton

TELEPHONE NO. _____

NAME (PRINT) John Hampton

TITLE Sr. Staff Admin. Supr.

DATE 11/29/89

(This space for Federal or State office use)

APPROVED

Stephen Pott

TITLE

Sr. Engr.

DATE

12/5/89

CONDITIONS OF APPROVAL, IF ANY:

Comply w/ Order A-1-3

5. If casing does not test, resqueeze the interval until casing pressure tests. Adjust cement volumes and additives as necessary.
6. Swab well down to 7500'.
7. Perforate from 8260'-8296' with 4 JSPF, 0.5" dia. holes, at 90 degree phasing.
8. Set packer at 7850'. Load backside with 2% KCL water & hold 1000 psi annulus pressure.
9. Fracture stimulate down the 3-1/2" tubing with 150000 gal x-link gel, 700000# 20/40 Ottawa mesh sand.
10. SI well overnight to allow gel to break.
11. Swab well to initiate flow.
12. Return well to production.

*SI WO Amoco's approval
to plug as per Cindy Burton 12/1/89

Irish - I contacted
AMOCO ON THIS
PERMIT. THEY WERE UN-
SUCCESSFUL IN RECOMPLETING THE
OLD UPRR 43 PANAMY #1 (NEW UTT#2)
AND WILL PLA, SEND IN F4; The
NEW UT-T#2 just permitted is
replacement, located 856' away *my*