



00041993

OF COLORADO
RESERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
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OIL & GAS CONS. COMM.

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		6. PERMIT NO. 85-1002
2. NAME OF OPERATOR Amoco Production Company		7. API NO. 05 123 12547
3. ADDRESS OF OPERATOR P.O. Box 800 Attn: John Hampton CITY STATE ZIP CODE Denver, Colorado 80201		8. WELL NAME UPRR 43 Pan AM "Y"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL X 1980' FWL At proposed prod. zone		9. WELL NUMBER 1
12. COUNTY Weld		10. FIELD OR WILDCAT Wattenberg
		11. QTR. QTR. SEC., T.R. AND MERIDIAN NE/NW Sec. 14 T1N-R68W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

<p>13A. NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input type="checkbox"/> COMMINGLE ZONES</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> REPAIR WELL</p> <p><input checked="" type="checkbox"/> OTHER <u>Recomplete</u></p>	<p>13B. SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)</p> <p><input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)</p> <p><input type="checkbox"/> REPAIRED WELL</p> <p><input type="checkbox"/> OTHER</p> <p><small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small></p>	<p>13C. NOTIFICATION OF:</p> <p><input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)</p> <p><input type="checkbox"/> PRODUCTION RESUMED (DATE _____)</p> <p><input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT)</p> <p><input checked="" type="checkbox"/> WELL NAME CHANGE</p> <p><input type="checkbox"/> OTHER _____</p>
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

This well is being renamed UPRR 43 Pan AM UT/T/#2 due to change in Royalty ownership of the JSAND formation. Detailed below is the procedure to recomplete the above well from the Codell and Niobrara formations to the Muddy "J" Sand.

- Set packer and squeeze the following Codell and Niobrara intervals with Class G neat cement:
 - 7830-7842'
 - 7688-7700'
 - 7585-7600'
 - 7502-7510'
- TO with tubing and packer.
- TI with tubing, bit and scraper. Drill out cement.
- Pressure test casing to 2500 psi.

16. I hereby certify that the foregoing is true and correct OVER

SIGNED John Hampton TELEPHONE NO. _____

NAME (PRINT) John Hampton TITLE Sr. Staff Admin. Supr. DATE 11/29/89

(This space for Federal or State office use)

APPROVED Stephen Pott TITLE Sr. Engr. DATE 12/5/89

CONDITIONS OF APPROVAL, IF ANY:
Comply w/ Order A-1-3

5. If casing does not test, resqueeze the interval until casing pressure tests. Adjust cement volumes and additives as necessary.
6. Swab well down to 7500'.
7. Perforate from 8260'-8296' with 4 JSPF, 0.5" dia. holes, at 90 degree phasing.
8. Set packer at 7850'. Load backside with 2% KCL water & hold 1000 psi annulus pr
9. Fracture stimulate down the 3-½" tubing with 150000 gal x-link gel, 700000# 20/40 Ottawa mesh sand.
10. SI well overnight to allow gel to break.
11. Swab well to initiate flow.
- 12 Return well to production.

*SI WO Amoco's Approval
to plug as per Cindy Burton 12/19/89

Irish - I contacted AMOCO ON THIS PERMIT. THEY WERE UNSUCCESSFUL IN RECOMPLETING THE OLD UPRR 43 PANAMY #1 (NEW UTT#2) AND WILL PLA, SEND IN F4; The NEW UT-T#2 just permitted is replacement, located 856' away *OW*

P8/PC/D

12/19/89

12/19/89

Stephan

copy of 12/19/89