

File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

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00041816

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C-SW NE

At top prod. interval reported below _____

At total depth _____

14. PERMIT NO. 75444 DATE ISSUED 5-27-75

5. LEASE DESIGNATION AND SERIAL NO.
UPRR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Schwab 32-13 (1-68)

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Spindle Field

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 13, T1N-R68W

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 6-11-75 16. DATE T.D. REACHED 6-15-75 17. DATE COMPL. (Ready to prod.) 7-8-75 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5114' KB 19. ELEV. CASINGHEAD 5106'

20. TOTAL DEPTH, MD & TVD 4960' 21. PLUG, BACK T.D., MD & TVD 4925' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4803-4825'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dresser Atlas, Ind. Elec. Log, Compen. Den. Log

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	210'	12-1/4"	200 sacks	None
5-1/2"	15.5#	4960'	7-7/8"	150 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
4803' to 4825' w/23 holes, 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL

DVR	
FIP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JSD	<input checked="" type="checkbox"/>
GCH	<input checked="" type="checkbox"/>
CGM	

33. PRODUCTION

DATE FIRST PRODUCTION 7-8-75 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producer

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-8-75	24	20/64"	→	145	1348	16	9296

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500	675	→				41.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY K.R. Stubblefield

35. LIST OF ATTACHMENTS
Logs - Mailed previously

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.W. Pitchford TITLE Drilling Engineer DATE 8-14-75

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			None

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	850'	850'
Sussex	4805'	4805'