

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/06/2023

Document Number:

403555123

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmiller@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470440 Location Type: Production Facilities
Name: DIER-62N67W Number: 8NWSW
County: WELD
Qtr Qtr: SWSW Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.149755 Longitude: -104.920384

Description of Corrosion Protection

Crestone pipelines are covered in a protective external coating. Flowlines are subject to thorough inspections and fabrication standards during installation to minimize coating and pipe defects. Crestone maintains a chemical program to reduce internal corrosion. If a flowline is found to lack integrity, Crestone will investigate, report, and remediate any spills in accordance with the 900 series rules.

Description of Integrity Management Program

Crestone flowlines are pressure tested prior to placing flowlines into service. Flowlines are tested on an annual basis in accordance with COGCC 1104 series rules. If a flowline is found to lack integrity, Crestone will investigate the root cause, as well as report and remediate any spills in accordance with the 900 series rules. All repairs will be completed in accordance with COGCC 1102 Series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470441 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336477 Location Type: Well Site ☐
Name: DIER-62N67W Number: 8NWSW
County: WELD No Location ID
Qtr Qtr: SWSW Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.149717 Longitude: -104.921124
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 02/13/2002
Maximum Anticipated Operating Pressure (PSI): 260 Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Out of Service

Date: 07/25/2023 ☒ Entire Line Removal ☐ Partial Line Removal

Description of Out of Service:

The flowline servicing the Dier 13-8 (05-123-20652) is now out of service as per rule 1102.O.(2). The most recent successful pressure test was conducted 2/16/2022.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470442 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336477 Location Type: Well Site ☐
Name: DIER-62N67W Number: 8NWSW
County: WELD No Location ID
Qtr Qtr: SWSW Section: 8 Township: 2N Range: 67W Meridian: 6
Latitude: 40.149717 Longitude: -104.921124
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 03/01/2002
Maximum Anticipated Operating Pressure (PSI): 425 Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Out of ServiceDate: 10/20/2022☒ Entire Line Removal☐ Partial Line
Removal**Description of Out of Service:**

The flowline servicing the Dier 14-8 (05-123-20653) is now out of service as per rule 1102.O.(2). The most recent successful pressure test was conducted 2/16/2022.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report STATUS CHANGE notification. The following flowline(s) are now out of service:
12320653_FL: services the Dier 14-8 (05-123-20653)
12320652_FL: services the Dier 13-8 (05-123-20652)
Updated GIS data attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/06/2023 Email: flowlines@civiresources.comPrint Name: Stephany OlsenTitle: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403583199

OFF-LOCATION FLOWLINE GIS SHP

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)