

FORM
5A
Rev
09/20

State of Colorado
Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:
403553148

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51953-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Cosslett East</u>	Well Number: <u>1E-22H-H168</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>22</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/11/2023 End Date: 08/23/2023 Date this Formation was Completed: 11/10/2023

Perforations Top: 8861 Bottom: 18491 No. Holes: 3138 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 54 stage plug and perf:
7281692 total pounds proppant pumped: 1995783 pounds 40/70 mesh; 5285909 pounds 100 mesh;
314610 total bbls fluid pumped: 293178 bbls gelled fluid; 179 bbls recycled water; 20594 bbls fresh water and 659 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 314610 Max pressure during treatment (psi): 8801

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.79

Total acid used in treatment (bbl): 659 Number of staged intervals: 54

Recycled or Reused Fluids used in treatment (bbl): 179 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 20594 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7281692

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/21/2023 Hours: 24 Bbl oil: 622 Mcf Gas: 1479 Bbl H2O: 311

Calculated 24 hour rate: Bbl oil: 622 Mcf Gas: 1479 Bbl H2O: 311 GOR: 2378

Test Method: FLOWING Casing PSI: 2455 Tubing PSI: 1647 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8778 Tbg setting date: 10/23/2023 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 471 FNL & 1713 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: _____ Email ewinick@civiresources.com

Attachment List

Att Doc Num	Name
403611784	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)