

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403553146

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 294-7806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-123-51951-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Cosslett East</u>	Well Number: <u>1D-22H-H168</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>22</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 07/31/2023 End Date: 08/10/2023 Date this Formation was Completed: 11/10/2023

Perforations Top: 8789 Bottom: 18387 No. Holes: 3275 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 57 stage plug and perf:
7250820 total pounds proppant pumped: 222763 pounds 40/70 mesh; 7028057 pounds 100 mesh;
315531 total bbls fluid pumped: 291579 bbls gelled fluid; 179 bbls recycled water; 23072 bbls fresh water and 701 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 315531 Max pressure during treatment (psi): 9006

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 701 Number of staged intervals: 57

Recycled or Reused Fluids used in treatment (bbl): 179 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 23072 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7250820

Fracture stimulations must be reported on FracFocus.org

Test Information:

11/21/2023 Hours: 24 Bbl oil: 515 Mcf Gas: 1286 Bbl H2O: 338

Calculated 24 hour rate: Bbl oil: 515 Mcf Gas: 1286 Bbl H2O: 338 GOR: 2497

Test Method: flowing Casing PSI: 2250 Tubing PSI: 1471 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8694 Tbg setting date: 10/23/2023 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 471 FNL & 1341 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@civiresources.com

Attachment List

Att Doc Num **Name**

403611741 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)