

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



00062353

RECEIVED  
JUN 5 1978  
15

File in triplicate for Patented and Federal land.  
File in quadruplicate for State lands.

LEASE DESIGNATION AND SERIAL NO.

C-24057

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

34-4 Federal

10. FIELD AND POOL, OR WILDCAT

Meeker Area - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4 - T 1 N - R 94 W

12. COUNTY

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Plug & Abandon

2. NAME OF OPERATOR  
Tiger Oil Company

3. ADDRESS OF OPERATOR  
1920 Colorado State Bank Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 660' FSL 7 1980' FEL Sec. 4

At top prod. interval reported below

At total depth Same

14. PERMIT NO. 77993 DATE ISSUED 10/4/77

15. DATE SPUNDED 1/412/78 16. DATE T.D. REACHED 5/22/78 17. DATE COMPL. (Ready to prod.) 5/23/78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7062 Gr 7072 KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5076' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. w/S.P. & Gamma Ray & Dipmeter 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Surf. 10 3/4"		1284'	14 3/4"	985 sx. circ. to surf.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

  

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

  

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Matuszczak TITLE Geologist DATE 6/02/78

See Spaces for Additional Data on Reverse Side

DVR  
FJP  
HHM  
JAM  
JJD  
RLS  
CGM

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde (Williams Fork)	Surface	2842	Alternating sandstones, shales & thick coal beds
(Iles)	2842	4262	Alternating sandstones & shales
Mancos	4262	5076 TD	Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Troutcreek	2645	
Iles	2842	
Mancos	4262	