

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/27/2023

Submitted Date:

11/28/2023

Document Number:

708902360

FIELD INSPECTION FORMLoc ID 322308 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10550

Name of Operator: MUSTANG RESOURCES LLC

Address: PO BOX 13550

City: BAKERSFIELD State: CA Zip: 93389

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Mustang		nwelch@vaqueroenergy.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210241	WELL	SI	07/01/2023	GW	045-05206	RULISON FEDERAL 3-94-7S-94W	SI

General Comment:**CECMC Inspection Report Summary**

On 11/27/2023 at approximately 11:41 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at MUSTANG RESOURCES LLC RULISON FEDERAL 3-94-7S-94W

Location # 322308 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location & lack of stabilization/compaction with a CA date of 12/13/2023
2. Signs/Marker - Production tank not properly labeled/missing required information with a CA date of 12/28/2023
3. Equipment - Open ended load line with a CA date of 12/05/2023
4. Equipment - No cal card/meter calibration info not conspicuously posted with a CA date of 12/08/2023
5. Tanks & Berms - Hole is secondary containment liner/liner needs maintenance with a CA date of 12/18/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Production tank not properly labeled/missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label.		Date: 12/28/2023
Emergency Contact Number:			
Comment:	911/1-888-291-8588		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	# 1		corrective date

Comment:	No cal card/meter calibration info not conspicuously posted		Date:	
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date:	12/08/2023
Type: Plunger Lift	# 1			
Comment:	Well on plunger lift		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Open ended load line		Date:	
Corrective Action:	All load lines will be capped or plugged		Date:	12/05/2023
Type: Bradenhead	# 1			
Comment:	No form of pressure monitoring equipment located on bradenhead, bradenhead valve is accessible.		Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 2			
Comment:	Marked		Date:	
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	Unknown	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient		Inadequate
Comment:	Hole is secondary containment liner/liner needs maintenance			
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.			Date: 12/18/2023

Venting:

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	210241	Type:	WELL	API Number:	045-05206	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Shut In Last produced June 2023									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none in visible areas
		Compaction				
		Culverts				
		Gravel				Sparse in areas
Compaction	Fail					Lack of stabilization/compaction on location
Other	Fail					Erosion & transport of sediment off location
		Ditches				

Comment: 1. Erosion & transport of sediment off location (N/NW area of location)
 2. Lack of stabilization/compaction on location
 Limited stormwater inspection due to snow

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 12/13/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Signs/Marker, Equipment, Tanks & Berms & Stormwater for observed compliance issues.	smelserw	11/28/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902361	Inspection 708902360 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337086
708902362	Inspection 708902360 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6337087