

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/22/2023

Submitted Date:

11/27/2023

Document Number:

707602114

FIELD INSPECTION FORM

Loc ID 306350 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 2001 16TH STREET SUITE 900
City: DENVER State: CO Zip: 80202

Findings:

7 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288023	WELL	PR	05/01/2019	OW	123-24496	HOWARD USX A 9-11	PA

General Comment:

This is a **PLUGGED & ABANDONED WELL** inspection.
Well(s): 1: Plugged & Abandoned | PA.
Plugging Operations: Cementing; Initial plug(s).
Battery: Inactive. Shut-down.
Inactive Battery SE corner GPS coordinates: 40.496656 / -104.550730
Well GPS coordinates: 40.499340 / -104.557100

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Plunger Lift	# 0		
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 288023 Type: WELL API Number: 123-24496 Status: PR Insp. Status: PA

Cement

Cement Contractor

Contractor Name: A-Plus Well Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____ Circulate to Surface: _____
 Cement Fall Back: _____ Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 6,712' Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: [Workover Contractor: A-Plus Well Services, Rig #12.](#)
[Cement Contractor: A-Plus Well Services.](#)

Reference:
 Form 6N on file. Notice of Intent to Abandon date: 08/25/2023. Approved.
 Form 42 on file. Notice of MIRU. Start Date: 11/17/2023. Approved.
 Form 42 on file. Notice of Plugging Operations. Start Date: 11/17/2023. Approved.

2023/11/22:
 Plugging Operations: Cementing; Initial plugs.
 2023/11/22: JSA attached as photo to this report.

SAFETY/JSA MEETING. SWC/SYLA. LOCK/OUT TAG OUT. START EQUIPMENT.
 CHECK
 GROUNDING (WSEA2-A)
 CHECK PSI. CSG 540 PSI. TBG 540 PSI. SURFACE 28 PSI. COLLECTED GAS
 SAMPLE
 RIG UPWORKOVER RIG. HOOK UP GROUND CABLES & TEST
 HOOK UP BOP. PERFORM BLEED DOWN TEST. GOOD TEST. TEST BLIND RAMS.
 250 PSI FOR
 5 MIN. 2000 FOR 15 MIN. TEST 2 3/8 PIPE RAMS. 250 PSI FOR 5 MIN. 2000 FOR 15
 MIN. GOOD
 TEST. TEST CHART IN ATTACHMENTS (WSEA9-A)
 CONTROL WELL BY REVERSE CIRCULATING OUT GAS WITH 155 BBLS OF 8.3#
 FRESH
 WATER
 OPEN WELL TO TANK. FLOW CHECK 15 MIN. WELL STATIC (WSEA 10-A)
 ND 3K WELLHEAD & FLOW TREE. CHANGE OUT 2IN BULL PLUG ON SURFACE TO
 5K BALON
 VALVE
 NU 7 1/16 5K BOP W/2 3/8 PIPE RAMS & BLIND RAMS (WSEA8-A)
 SHUT PIPE RAMS. TEST BOP CONNECTION. 250 PSI FOR 5 MIN. 2000 PSI FOR 15
 MIN. GOOD
 TEST. TEST CHART IN ATTACHMENTS (WSEA9-A)
 TOOH W/2 3/8 4.1# J-55 EUE TBG. SB 80 JTS & LD 148 JTS
 RUWL. PU 4.5 11.6# 10K CIBP. VERIFV DEPTH W/CCL. SET CIBP@6712. RDWL
 SWI. DRAIN PUMP & LINES. HELD DEBRIEF W/CREW. PREFORM HOLIDAY
 CHECKLIST.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/> Date: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On WED 11/22/2023 at approximately 11:36 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: HOWARD USX A-66N64W/9NESW Location ID: 306350 Well Name(s): Howard USX A 9-11. API: 123-24496. Location County: Weld County, Colorado Weather: Mostly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Initial plug(s). Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.496656 / -104.550730 Well GPS coordinates: 40.499340 / -104.557100</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/27/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602116	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6335267