

State of Colorado
Energy & Carbon Management Commission

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OGCC RECEPTION

Receive Date:

10/24/2023

Document Number:

403495236

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10459 Contact Person: James Miller
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 984-7460
Address: 555 17TH STREET SUITE 3700 Email: jmillier@civiresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 452637 Location Type: Production Facilities
Name: Elliot USX 31-9, 31-10 Number: Tank Battery
County: WELD
Qtr Qtr: NESE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.267299 Longitude: -105.037002

Description of Corrosion Protection

Extraction's corrosion procedures are detailed in its Flowline Management SOP. Coating materials will be used that minimize internal and external corrosion, such as internally coated pipe or stainless steel for water service, and externally coated FBE on all buried steel pipe. If flowlines are repaired due to corrosion, Extraction will investigate the failure, promptly respond with the appropriate remedial actions and determine the root cause and apply corrective actions as necessary. Extraction retains records of its chemical program in the form of Failure Analysis Reports, records of chemical invoices and chemical delivery.

Description of Integrity Management Program

Extraction's integrity management program is detailed in its Flowline Management SOP, which covers flowline installation, operation, maintenance, inspection, testing, and repairs. Prior to beginning any project involving flowlines, Extraction ensures the project plans, flowline installation, flowline maintenance (including repairs) and all flowline inspection and testing projects meet the requirements of the Flowline Management SOP. All pressure tests on flowlines will be conducted by an independent, third party qualified to do such testing. Precautions shall be taken to protect employees and the general public.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

NA

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462601 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 306712 Location Type: Well Site ☐
Name: ELLIOT - USX S-64N68W Number: 31NWSE
County: WELD No Location ID
Qtr Qtr: NWSE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.266933 Longitude: -105.043290

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 06/06/2007
Maximum Anticipated Operating Pressure (PSI): 1140 Testing PSI: 1140
Test Date: 01/30/2018

OFF LOCATION FLOWLINE Out of Service

Date: 07/27/2023

☒ Entire Line Removal☐ Partial Line Removal**Description of Out of Service:**

The flowline (12325148FL) servicing the Elliot USX S31-10 (05-123-25148) is now out of service as per rule 1102.O.(2). The most recent successful pressure test was conducted 1/12/2022.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 462602 Flowline Type: Wellhead Line Action Type: Out of Service

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 415954 Location Type: Well Site ☐
Name: Elliot USX S Number: 31-09P
County: WELD No Location ID
Qtr Qtr: NESE Section: 31 Township: 4N Range: 68W Meridian: 6
Latitude: 40.267040 Longitude: -105.039020

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 05/06/2010
Maximum Anticipated Operating Pressure (PSI): 1140 Testing PSI: 1140
Test Date: 12/31/2017

OFF LOCATION FLOWLINE Out of ServiceDate: 07/27/2023☒ Entire Line Removal☐ Partial Line
Removal**Description of Out of Service:**

The flowline (12331240FL) servicing the Elliot USX S31-09P (05-123-31240) is now out of service as per rule 1102.O.(2). The most recent successful pressure test was conducted 1/12/2022.

OPERATOR COMMENTS AND SUBMITTAL

Comments

Form 44 filed to report STATUS CHANGE notification. The following flowline(s) are now out of service:
12331240FL: services the Elliot USX S31-09P (05-123-31240)
12325148FL: services the Elliot USX S31-10 (05-123-25148)
Updated GIS data attached.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/24/2023 Email: flowlines@civiresources.comPrint Name: Stephany OlsenTitle: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCCDate: 11/27/2023

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

403570474	OFF-LOCATION FLOWLINE GIS SHP
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)