

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/21/2023

Submitted Date:

11/23/2023

Document Number:

708902315

FIELD INSPECTION FORM

Loc ID 335272 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 23 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211333	WELL	PR	12/19/1996	GW	045-07093	CLOUGH RMV 66-20	PR
269951	WELL	PR	03/03/2004	GW	045-09430	CLOUGH RWF 543-20	PR
269953	WELL	PR	03/03/2004	GW	045-09428	CLOUGH RWF 443-20	PR

General Comment:

[CECMC Inspection Report Summary](#)
On 11/21/2023 at approximately 11:23 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 66-20 Pad. Location # 335272 in Garfield County Colorado. Location is within High Priority/Density Habitat areas. Location is approximately 61 yards from a creek/drainage that contributes to the Colorado River. While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location in multiple areas & tunnel erosion with a CA date of 12/08/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Shared facilities with the CLOUGH RMV 212-20 pad, location # 324043

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type BATTERY		
Comment:			
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
	Type WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
	Type SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
	Type TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Taylor plugs located on all bradenhead. All bradenhead valves are accessible. CLOUGH RMV 66-20 well bradenhead tied into flowline. Document # 402719523		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 7		
Comment:	Marked		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	200 BBLs	STEEL AST		
Comment:	Centralized containment				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	<100 BBLs	STEEL AST		
Comment:		Centralized containment			
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)	80 bbl				
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient			
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities			
Facility ID: <u>211333</u>	Type: <u>WELL</u>	API Number: <u>045-07093</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>269951</u>	Type: <u>WELL</u>	API Number: <u>045-09430</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>269953</u>	Type: <u>WELL</u>	API Number: <u>045-09428</u>	Status: <u>PR</u> Insp. Status: <u>PR</u>
Producing Well			
Comment:	<u>Producing, well on plunger lift</u>		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Other	Fail					Erosion & transport of sediment off location
		Compaction				Light compaction in some sections
Compaction						Some areas with light compaction
Gravel						Sparse to none in areas
		Gravel				Sparse to none in sections
Other	Fail					Tunnel erosion
		Ditches				

Comment: [1. Erosion & transport of sediment off location in multiple areas](#)
[2. Tunnel erosion](#)

Corrective Action: **Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.**

Date: 12/08/2023

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	11/23/2023
Shared facilities with the CLOUGH RMV 212-20 pad, location # 324043		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902316	Inspection 708902315 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6333331
708902317	Inspection 708902315 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6333332