

State of Colorado
Energy & Carbon Management Commission



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Document Number:

403595157

Date Received:

11/22/2023

FIR RESOLUTION FORM

Overall Status:

CA Summary:

10 of 10 CAs from the FIR responded to on this Form

10 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10764

Name of Operator: NUEVIDA RESOURCES LLC

Address: 5950 CEDAR SPRINGS RD STE #100

City: DALLAS State: TX Zip: 75235

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

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Labowskie, Steve

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dpate@nuevidaresources.com

COGCC INSPECTION SUMMARY:

FIR Document Number: 712700782

Inspection Date: 10/20/2023

FIR Submit Date: 10/24/2023

FIR Status: _____

Inspected Operator Information:

Company Name: NUEVIDA RESOURCES LLC

Company Number: 10764

Address: 5950 CEDAR SPRINGS RD STE #100

City: DALLAS State: TX Zip: 75235

LOCATION - Location ID: 484496

Location Name: Ardourel 33081718 Number: _____ County: LA PLATA

Qtrqtr: Lot 3 Sec: 18 Twp: 33N Range: 8W Meridian: N

Latitude: 37.101193 Longitude: -107.767596

FACILITY - API Number: 05-067- -00 Facility ID: 484746

Facility Name: Ardourel 33081718 Number: 3HL

Qtrqtr: Lot 3 Sec: 18 Twp: 33N Range: 8W Meridian: N

Latitude: 37.101193 Longitude: -107.767596

CORRECTIVE ACTIONS:

1 CA# 185908

Corrective Action: Confirm the contents of all tanks. Temporary signs may be used, a stand alone sign for a battery of like contents is acceptable.

Date: 09/12/2023

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: Contents of all tanks on well site are known since start of operations in August 2023. The Work Board and Daily Reports in the rig manager office has this information noted/recorded daily (volumes, contents). The tanks within the containment area were not physically labelled at the site during the time of inspection. Tanks are now labelled 1 through 8 with large white chalk numbers. Tanks 1 through 6 are within a containment area and are all

the same contents (produced/brine water). Tanks 7 & 8 are outside the containment area and contents are fresh/city water are labelled accordingly.

COGCC Decision: _____

COGCC
Representative:

2 CA# 185909

Corrective Action: Store combustible wastes such as oily rags in closed top metal containers per Rule 610.j.

Date: 09/12/2023

Response: CA COMPLETED

Date of Completion: 09/09/2023

Operator Comment: Metal container with lid was located on-site 09/09/2023 for combustible items such as oily rags. This metal container is located on the east side of the generator buildings and is within a containment area. During daily safety meetings, personnel are made aware of the container and use for combustible/trash items to be disposed per Rule 610.j.

COGCC Decision: _____

COGCC
Representative:

3 CA# 185910

Corrective Action: Pick up and properly dispose trash off ground in appropriate containers per Rule 606.

Date: 09/12/2023

Response: CA COMPLETED

Date of Completion: 09/09/2023

Operator Comment: Routine daily self-inspections on-site are made for proper trash pickup and disposal. This has been ongoing since rig was mobilized on-site in August. Discussions with personnel during safety meetings are made to re-affirm awareness of picking up trash on-site along with use & location of disposal bins per Rule 606.

COGCC Decision: _____

COGCC
Representative:

4 CA# 185911

Corrective Action: Conduct maintenance on equipment, cleanup stained material and increase self-inspection intervals per Rule 1002.

Date: 10/23/2023

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: Clean-up completed in areas noted in FIRR (10/24/2023). During daily safety meetings, personnel are made aware of daily self-inspections/reporting of any necessary equipment maintenance, stained-spill areas, etc. Note: Replaced forklift that was leaking motor oil with new forklift.

COGCC Decision: _____

COGCC
Representative:

5 CA# 185912

Corrective Action: Areas of bare soils and unstablized soils must be stabilized, and protected against wind and water erosion using BMPs such as but not limited to blankets, mulch, seeding, or tackifier.

Date: _____

Response: CA COMPLETED

Date of Completion: 11/10/2023

Operator Comment: Waited until cattle were transported out of the area in October prior to initiating seeding on the Drill pad and Water pad. Horizon Environmental Services (11/06-11/10/2023) completed mulching, seeding, placement with tackifier (on both the Ardourel Drill Pad and Water Tank Pad). Areas seeded/covered-tackifier were all top-soil storage areas, slope areas around both pads and other necessary disturbed areas around both pads.

COGCC Decision: _____

COGCC
Representative:

6 CA# 185913

Corrective Action: Maintain vehicle tracking BMPs per approved Form 2A. Corrective action date is day of inspection.

Date: 10/20/2023

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: A "permanent Tracking pad" was designed and installed 07/02/2023. The design had 75 feet of large cobble in front of and in back of the cattleguard (150 ft total) prior to entry onto CR-318. During a site/safety review in early October, it was noted that this design could be a problem with trucks accidentally kicking/tracking the large gravel onto CR-318 (paved road). It was decided for safety reasons to then use temporary/portable track-out mats in lieu of continuing upgrading of cobble rock during D&C operations. Installed 4 track-out mats at the entrance off of CR-318 (north) up to cattleguard. Track-out mats will be removed after drilling operations are completed in November. CPW wildlife restrictions are from December 1st through April 30th. Will re-install track-out Mats in 2024 when recommencing operations for well completions.

COGCC Decision:

COGCC
Representative:

7 CA# 185914

Corrective Action: Install perimeter wattling as stipulated in the Approved Form 2A, COAs. Install all wattles and existing wattles per installatilon specifications such as:
https://www.codot.gov/programs/environmental/water-quality/copy_of_tecs

Date: 09/12/2023

Response: CA COMPLETED

Date of Completion: 11/17/2023

Operator Comment: Date(s) of work 11/03 through 11/17/2023 (Adamah Construction, LLC): Straw Wattles: Restaked, closed gaps, proper overlaps of current straw wattles as needed on both the Drill pad and Water tank pad (11/03 - 11/08/2023). Additional straw wattles were installed (11/08-11/17/2023) around the perimeter of each pad as noted in Form 2A (SWMP Plan).

COGCC Decision:

COGCC
Representative:

8 CA# 185915

Corrective Action: Clean up impacted on ground and dispose in approved manner.

Date: 10/20/2023

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: Cleaned up areas as noted in FIRR (10/24/2023). During daily safety meetings, personnel are made aware of daily self-inspections of site/reporting of any spills, ground staining, etc. that will require clean-up.

COGCC Decision:

COGCC
Representative:

9 CA# 185916

Corrective Action: Clean materials off ground, maintain proper material handling, increase spill response.

Date:

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: Cleaned up areas as noted in FIRR (10/24/2023). During daily safety meetings, personnel are made aware of daily self-inspections/proper material handling-storage in containment areas and surface lined areas on pad.

COGCC Decision:

COGCC
Representative:

10 CA# 185917

Corrective Action: Keep cuttings in storage bin and prevent cuttings from being tracked out onto ground.

Date: _____

Response: CA COMPLETED

Date of Completion: 10/25/2023

Operator Comment: Cleaned up around cuttings storage bin area as noted in FIRR (10/25/2023). Discussed with personnel the daily maintenance routine/requirements to keep area clean of drill cuttings along with mixing of cuttings with sawdust in the storage bins prior to trucking to disposal site(s). Note: Drilling fluid is a water-based brine system. There has been no use of an oil-based mud system on either of the wells (Ardourel #3HL & #4HU).

COGCC Decision: _____

COGCC
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: Completed corrective actions on all 10 items noted in the FIR doc: 403595157

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Richard Pate

Signed: _____

Title: COO-VP Engr/Opns

Date: 11/22/2023 9:53:47 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
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403605458	SWMP-Drill Pad Pictures
403605459	SWMP-Water Pad Pictures

Total Attach: 2 Files