

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/16/2023

Submitted Date:

11/20/2023

Document Number:

707602096

FIELD INSPECTION FORMLoc ID 423200 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423185	WELL	TA	03/11/2020	OW	123-33520	HOWARD USX A 09-19	PA

General Comment:

This is a PLUGGED & ABANDONED WELL inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing; Initial plugs, Balance plug.

Battery: Inactive. Shut-down.

Inactive Battery SE corner GPS coordinates: 40.504586 / -104.563040

Well GPS coordinates: 40.504020 / -104.559900

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Adequate	Date:	
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 0		corrective date
Comment:	Plugged & Abandoned PA. Equipment removed.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 423185 Type: WELL API Number: 123-33520 Status: TA Insp. Status: PA

Cement

Cement Contractor

Contractor Name: A-Plus Well

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 5,580'-2,570'-2,438'Cement Volume (sx): 12 sxs

Good Return During Job: _____

Cement Type: Class "G" Neat 15.8#

Comment:

Workover Contractor: A-Plus Well Services, Rig #12.
Cement Contractor: A-Plus Well Services.

Reference:

Form 6N on file. Notice of Intent to Abandon date: 08/25/2023. Approved.

Form 42 on file. Notice of MIRU. Start Date: 11/22/2023. Approved.

Form 42 on file. Notice of Plugging Operations. Start Date: 11/22/2023. Approved.

2023/11/16:

Plugging Operations: Cementing; Initial plugs.

2023/11/16: JSA attached as photo to this report.

SAFETY/JSA MEETING. SWC/SYLA. LOCK/OUT TAG OUT. START EQUIPMENT.
CHECK

GROUNDING (WSEA 2-A)

CHECK PSI. CSG O PSI. TBG O PSI. SURFACE O PSI

OPEN WELL TO TANK. FLOW CHECK 15 MIN. WELL STATIC (WSEA 10-A)

TOOH W/2 3/8 4.7# J -55 EUE TBG. SB 78 JTS & LD 107 JTS

RUWL. PU 4.5 11.5# 10K CIBP. TAG AT 5588 . GET APPROVAL TO SET CIBP AT 5580. EMAIL IN

ATTACHMENTS. VERIFY DEPTH W/CCL. SET CIBP @5580

PU 3.1 25 DUMP BAILER. SPOT 2 SACSG-NEAT CMT@1.15YIELD ON CIBP. 5580-5554

LOAD HOLE W/3 BBLS 8.3# FRESH WATER. TEST TO 1500 PSI. HELD FOR 15 MIN. STARTING

PSI 1500. ENDING PSI 1500. 0% DROP IN PSI. GOOD TEST (WSEA 10-B)

PU 4.5 11.5# 10K CIBP. VERIFY DEPTH W/CCL. SET CIBP @2570. RDWL

TIH W/82 JTS OF 2 318 4.7# J-55 EUE TBG TO 2570

TEST PUMP LINES. PUMP BALANCE PLUG AS FOLLOWS. PUMP 10 BBLS CHEM WASH . 10

SACS OR 2 BBLS OF 15.8# G-NEAT GMT @1.15 YIELD. DISPLACE 9.4 BBLS FRESH WATER.

EST CMT 2570-2438

TOOH W/19 JTS OF 2 318 4.7# J-55 EUE TBG. REVERSE OUT @1974 W/20 BBLS FRESH

WATER. NO CMT IN RETURNS, TOOH LD 63 JTS

LOAD HOLE W/3 BBLSAND PERFORM BUBBLE/FLOW CHECK AS PER SOP FOR 30 MIN. CSG

HAD NO BUBBLES/FLOW. SURFACE HAD NO BUBBLES/FLOW (WSEA 10-C)

RUWL. PU 3.125 SLICK GUN. VERIFY DEPTH W/CCL & SHOOT 1FT OF HOLES@906. RDWL

CONDITION HOLE W/10 BBLS CHEM WASH & 90 BBLS FRESH WATER

SWI. DRAIN PUMP & LINES. HELD DEBRIEF W/CREW.

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>CECMC Inspection Report Summary:</p> <p>On THU 11/16/2023 at approximately 13:43 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: HOWARD USX A/09-19 Location ID: 423200 Well Name(s): Howard USX A 09-19 API: 123-33520. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; Initial plugs, Balance plug. Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.504586 / -104.563040 Well GPS coordinates: 40.504020 / -104.559900</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	11/20/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602097	Site photo(s)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6330105