

OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department

		X			
		Sec. 1			

Locate Well Correctly

LOG OF OIL AND GAS WELL
Chase Unit



Company R102W Stanolind Oil and Gas Co. Address Rangely, Colorado
State or Patented Field Rangely State Colorado
Well No. 1 Sec. 1 T. 1N R. 102W Meridian 6th County Rio Blanco

Location 2996 Ft. (S) of S Line and 2663 Ft. (W) of W line of Sec. Elevation 5302 R.D.B.
Location 2284 F.M.L. 2617 F.F.L. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 31, 1949 Signed J. O. Fair Title Field Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling May 9, 1948 Finished Drilling June 27, 1948

OIL SANDS OR ZONES

No. 1, from 6028 to 6400 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3586 to 3668 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
13-3/8	36#	S.J.	Armco	406'				
13-3/8	48#	SRT	Natl.	111'	Howco			
7	23#	SRT	Rep.	2316'				
7	20#	SRT	Natl.	3940'	Howco			

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
13-3/8	527	325	2 Plug		
7	6026	1000	2 Plug		

PLUGS AND ADAPTERS

Heaving plug-Material _____ Length _____ Depth Set _____
Adapters-Material _____ Size _____

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out
2, 3 1/2, 4	TiN	SNG	497	8-4-48	6095-6372	6400

TOOLS USED

Rotary Tools used from 0 ft. to 6400 ft. and from _____ ft. to _____ ft.
Cable tools were used from _____ ft. to _____ ft. and from _____ ft. to _____ ft.

DATES

Put to producing July 7, 1948
The production for the first 24 hours was 98 barrels of fluid of which 75 % was oil, 25 % emulsion; _____ % sediment. Gravity Be, _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock Pressure, lbs. per sq. in _____

EMPLOYEES

M. V. Burns Driller H. C. Buchanan, Driller
L. Gilmore Driller G. F. Woods, Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	586	586	Shale
586	789	203	Sandy Shale
789	3143	2354	Shale
3143	3163	20	Shale and Sand Streaks
3163	3278	115	Shale and Shells

FROM	TO	TOTAL FEET	FORMATION
3278	3425	147	Shale
3425	3506	81	Sandy Shale
3506	3567	61	Sand
3567	3590	23	Sandy Shale
3590	3640	50	Sand
3640	3844	204	Sand and Shale
3844	3862	18	Lime and Shale
3862	5185	1323	Sand and Shale
5185	6037	852	Red Beds
6037	6400	363	Weber Sand

NO.	DATE	TIME	DEPTH	TEMP.	WIND	SEA	REMARKS
1	10-10	1100	10	20.0	10	1/2	Clear
2	10-10	1200	20	20.0	10	1/2	Clear
3	10-10	1300	30	20.0	10	1/2	Clear
4	10-10	1400	40	20.0	10	1/2	Clear
5	10-10	1500	50	20.0	10	1/2	Clear
6	10-10	1600	60	20.0	10	1/2	Clear
7	10-10	1700	70	20.0	10	1/2	Clear
8	10-10	1800	80	20.0	10	1/2	Clear
9	10-10	1900	90	20.0	10	1/2	Clear
10	10-10	2000	100	20.0	10	1/2	Clear

OBSERVATIONS: The weather was clear and calm throughout the day. The sea was smooth with light winds. The temperature remained constant at 20.0 degrees Celsius. The depth was measured at 10-foot intervals. The formation was observed to be clear and consistent.



OFFICE COPY
 DATE: 10-10-10
 TIME: 11:00 AM
 LOCATION: [illegible]