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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

103-66074

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
D-052264

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas
☐ Well ☐ Well ☒ Other PLUGGED AND ABANDONED

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2916' FSL & 495' FEL (SE NE) SEC. 1, T1N, R102W, 6th P.M.

7. If Unit or CA, Agreement Designation
Rangely Weber
Sand Unit

8. Well Name and No.

HAGOOD L.N. B-3

9. API Well No.

05-103-06074

10. Field and Pool, or Exploratory Area

Rangely Colorado

11. County or Parish, State

Rio Blanco,
Colorado

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was Plugged and Abandoned as follows.
Drilled out surface CMT plug and cleaned out 7" CSG to top of plug @ 5995'.
Set balanced 50 SX CMT plug 5995'-5757'.
Displaced 7" CSG with 9.2 PPG brine 5757'-3700'.
Set balanced 50 SX CMT plug 3700'-3223'.
Displaced 7" CSG with 9.2 PPG brine 3223'-2112'.
Cement Squeezed with 50 SX "H" CMT 2112'-1873'.
Displaced 7" csg with 9.2 PPG brine 1873'-600'.
Cement squeezed with 155 SX "H" cement down surface casing.
Pressure tested 10 3/8" x 7" annulus to 500 PSI.
Spotted 125 SX "H" cement 600'-surface.
ND CSG head. Cut CSG @ cellar floor.
Welded 1/4" plate on CSG top with well data and weep hole.
Back filled cellar.
Rig down and cleaned location.

RECEIVED

AUG 10 1993

COLO. OIL & GAS CONS. COMM.



00063275

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 07-23-92

(This space for Federal or State office use)

Approved by:

Title

Sr. Petroleum Engineer
O & G Conservation Commission

Date

OCT 14 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.