



rev. 1/78

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole		5. LEASE DESIGNATION & SERIAL NO. Fee	
2. NAME OF OPERATOR AuraQwest Capital Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 319, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2564' FEL, 1149' FNL, NWNE, Sec. 1 At proposed prod. zone		8. FARM OR LEASE NAME Coltharp	
14. PERMIT NO. 88-1228		9. WELL NO. C-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5215' GR		10. FIELD AND POOL, OR WILDCAT Rangely, Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-1N-102W-6th PM	
		12. COUNTY Rio Blanco	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work 12-13 to 12-20-88

* Must be accompanied by a cement verification report.

This well was drilled to a T.D. of 2317'. The well is entirely in the Mancos Shale. No oil or other fluids were encountered. We propose to abandon it by backfilling the hole with sand and shale cuttings. (A cement plug would be placed over the surface casing, 41' of 5 1/2" casing. A properly marked dry hole marker would be placed in the top of the cement plug.

Plug from 42' to surface,
weld steel plate on 5 1/2 casing
at surface

FEB 1 1989

COLO. OIL & GAS CONS. COMM

19. I hereby certify that the foregoing is true and correct

PRINT Diana Grunig

SIGNED

TITLE Operator's Agent

DATE 2-7-89

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER
Oil & Gas Cons. Comm.

FEB 17 1989

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit a completion report, final plugging report &
set of logs upon plugging well