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FEB 15 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

GOLD, WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR AuraQwest Capital Corporation						3. ADDRESS OF OPERATOR 47 West 200 South, Suite 319, Salt Lake City, UT 84101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2564' FEL, 1149' FNL, NWNE, Section 1 At top prod. interval reported below At total depth						Name of Drilling Contractor: Hayes Petroleum Co., Inc.	
14. PERMIT NO. 88-1228		DATE ISSUED 12-9-88		12. COUNTY OR PARISH Rio Blanco		13. STATE Colorado	
15. DATE SPUDDED 12-13-88		16. DATE T.D. REACHED 12-20-88		17. DATE COMPL. (Ready to prod.) 12-20-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5215' GR	
20. TOTAL DEPTH, MD & TVD 2317'		21. PLUG, BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY 0-2317	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN none						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23#		18'		8 3/4"	
5 1/2"		15.5#		40'		6 1/4"	
						1 yard ready-mix	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
none						none	
31. PERFORATION RECORD (Interval, size and number) none				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				none			
33.* PRODUCTION							
DATE FIRST PRODUCTION none		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NA				WELL STATUS (Producing or shut-in) shut-in to abandon	
DATE OF TEST none		HOURS TESTED 0		CHOKE SIZE NA		PROD'N. FOR TEST PERIOD 0	
FLOW, TUBING PRESS. 0		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 0		OIL—BBL. 0	
						GAS—MCF. 0	
						WATER—BBL. 0	
						GAS-OIL RATIO NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) none						TEST WITNESSED BY NA	
35. LIST OF ATTACHMENTS none							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Dan C. Skelton				TITLE Pres.		DATE Feb. 13, 1989	

*(See Instructions and Spaces for Additional Data on Reverse Side)

2-23-89 ✓

for a State agency,
of copies to be
the local Federal

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.		
GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH