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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. Coltharp fee
2. NAME OF OPERATOR AuarQwest Capital Corporation		6. PERMIT NO. 89-886
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 320 CITY STATE ZIP CODE Salt Lake City, Utah 84101		7. API NO. 103094000
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 320' FNL & 2,228' FWL At proposed prod. zone same		8. WELL NAME Coltharp
		9. WELL NUMBER A-2
		10. FIELD OR WILDCAT Rangely
12. COUNTY Rio Blanco		11. QTR. QTR. SEC., T.R. AND MERIDIAN Lot #1 NW 1/4, NE 1/4 Sec. 1 T1N, R102W 6thP.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input checked="" type="checkbox"/> OTHER <u>DEEPEN RE-SUMING DRILLING</u>	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input checked="" type="checkbox"/> REPAIRED WELL <input checked="" type="checkbox"/> OTHER <u>REMAINING, CORRECT, CONTINUE DRILLING</u> <small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK A-2

**Date of Work:** Intermittently -- June 1 through Oct. 19, 1990

Pulled 30 ft. of 7 in. casing. Reamed bore to 7 7/8 in. dia. to depth of 24 ft. and drove 27 ft. of 8 5/8 in. surface casing 2 ft. into shale for complete sealing of surface water. Continued drilling @ 7 7/8 in. dia. to 163 ft. Approx. 2 gpm water encountered at 75 ft., so for "preliminary" water shutoff, drove 165 ft. of 5 1/2 in. casing for good formation seal. Water effectively sealed out. Continued drilling to prior 600 ft. (interim) TD, and then deepened @ 4 3/4 in. dia. to current depth of 830 ft. The "A-2" drilling is proceeding as of this date, but some drilling rig repairs and air "booster" would accelerate the work.

Some additional water encountered (about 1/2 gpm at 375 ft.), but there will apparently be no need to later case below 380'. If good commercial quantities of oil found, plan to remove 165' of 5 1/2 in. liner, ream bore to 7 7/8" to 400 ft. depth, and place 6 5/8 in. casing to 400 ft. Would then ream the 4 3/4 in. bore with 5 7/8 in. bit to total depth.

16. I hereby certify that the foregoing is true and correct

SIGNED Janis Stuart TELEPHONE NO. 801-466-4785  
NAME (PRINT) JANIS STUART TITLE OFFICE MANAGER DATE 10-21-90

(This space for Federal or State office use)

APPROVED Stephen Pott TITLE Sr. Engr. DATE 10/31/90  
CONDITIONS OF APPROVAL, IF ANY:

\* Old reported location of 280' FNL, 2248' FWL will be held by "A-2" bond until clarified.