



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

Coltharp fee

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

6. PERMIT NO.

89-886

2. NAME OF OPERATOR

AuraQwest Capital Corporation

7. API NO.

05-103-9400

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 320

8. WELL NAME

F. Coltharp

CITY STATE ZIP CODE

Salt Lake City, Utah 84101

9. WELL NUMBER

A-2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD OR WILDCAT

Rangely

2248' fw1,280 fn1
At proposed prod. zone

12. COUNTY

Rio Blanco

11. QTR. QTR. SEC., T.R. AND MERIDIAN

Sec. 1 T-N,R-102W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☒ OTHER pull or altering casing, test water shut-off, and set casing @ 300' & deepen well

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☒ OTHER Altered surface casing

* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK April, 1990 through September, 1990.

Pulled well casing in April, 1990. Intend to ream hole to 10" and place approx. 30 ft. of 8 5/8" conductor pipe into Mancos shale. Then, plan to drill 7 7/8" diameter to depth of 300 ft. to accomplish water shut-off via a formation seal with placement of 6 5/8" casing. Intend to then resume drilling from current total depth of 600 ft. with 5 7/8" bit until oil is encountered or approx. 2,000 ft.

RECEIVED

AUG 14 1990

16. I hereby certify that the foregoing is true and correct

COLO. OIL & GAS CONS. COMM

SIGNED Janis Stuart

TELEPHONE NO. 801-364-1136

NAME (PRINT) Janis Stuart

TITLE Office Manager

DATE Aug. 6, 1990

(This space for Federal or State office use)

APPROVED Stephan Pelt

TITLE Sec. Engr.

DATE 10/3/90

CONDITIONS OF APPROVAL, IF ANY: