

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

FOR OFFICE USE

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. LEASE DESIGNATION & SERIAL NO. Coltharp fee
2. NAME OF OPERATOR AuraQwest Capital Corporation	6. IF INDIAN, ALLOTTEE, TRIBE NAME NA
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 319 Salt Lake City, Ut 84101	7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 320' FNL & 2,228' FWL (revised) At proposed prod. zone same	8. FARM OR LEASE NAME Coltharp
14. PERMIT NO. 89 - 886	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5212 Gr.
12. COUNTY Rio Blanco	13. STATE Colorado



RECEIVED

MAR 22 1990

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>	PULL OR ALTER CASING	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other) Pull 30' casing, ream hole, set casing 300'

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) Pull 30' casing, ream hole, set casing to 300'

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

TEMP
Suspended
Drilling

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of Work Oct. 25, 1989 through January 10, 1990

*Must be accompanied by a cement verification report

30 ft. of 7 in. OD surface casing was driven into 10 ft. of Mancos shale. Drilled 6 in. hole to depth of 600 ft. Total depth reached by contract driller (Uintah Drilling Co.) on Nov. 2, 1990. Encountered the following: ground 0 to 6 ft. depth -- clay; 6 ft. to 20 ft. -- sand & gravel; 10 gpm water encountered at 140' to 300' depth. Total current depth is 600 ft.

Encountered fractures containing oil at 485 ft. to 560 ft. (and) 560 ft. to 600 ft. encountered fractures that seemed to increase oil / water ratio. Driller lost circulation at 563 ft. depth.

Please note corrected well no. "A-2" location coordinates.

Temporarily suspended drilling until weather improves and to satisfy need to pull the 30 ft. of now set surface casing, ream hole to depth of 300 ft. & diameter of 8 in., and set 300' of 6 5/8 in. casing to depth of 300 ft. for surface and formation water shutoff. With successful water shutoff, plan to continue drilling to 2,000 ft. or depth whereupon commercial quantities of oil found. Expect to resume drilling in May or June of 1990

19. I hereby certify that the foregoing is true and correct

PRINT Dan C. Skeem

SIGNED Dan C. SkeemTITLE PRESIDENT

DATE Tue, Mar 20, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: