

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES  
File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

FOR OFFICE USE				
ET	B	FE	UC	SE

5. LEASE DESIGNATION & SERIAL NO.  
Coltharp fee

6. IF INDIAN, ALLOTTEE, TRIBE NAME  
NA

MAR 22 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL  GAS WELL  OTHER: \_\_\_\_\_

2. NAME OF OPERATOR AuraQwest Capital Corporation

3. ADDRESS OF OPERATOR 47 West 200 South, Suite 319  
Salt Lake City Ut 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 320' FNL & 2,228' FWL (revised)  
At proposed prod. zone same



7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Coltharp

9. WELL NO.  
A-2

10. FIELD AND POOL, OR WILDCAT  
Rangely

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Lot #1 (NE 1/4 NW 1/4), Sec. 1, T1N,  
R102W, 6th P. M.

14. PERMIT NO. 89-886

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5212 Gr.

12. COUNTY Rio Blanco

13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  REPAIRING WELL

FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT  ALTERING CASING

SHOOT OR ACIDIZE  ABANDON  SHOOTING OR ACIDIZING  ABANDONMENT\*

REPAIR WELL  CHANGE PLANS  (Other) Pull 30' casing, ream hole, set casing to 300'  *TEMP Suspended Drilling*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Oct. 25, 1989 through January 10, 1990

18. Date of Work \_\_\_\_\_ \*Must be accompanied by a cement verification report

30 ft. of 7 in. OD surface casing was driven into 10 ft. of Mancos shale. Drilled 6 in. hole to depth of 600 ft. Total depth reached by contract driller (Uintah Drilling Co.) on Nov. 2, 1990. Encountered the following: ground 0 to 6 ft. depth -- clay; 6 ft. to 20 ft. -- sand & gravel; 10 gpm water encountered at 140' to 300' depth. Total current depth is 600 ft.

Encountered fractures containing oil at 485 ft. to 560 ft. (and) 560 ft. to 600 ft. encountered fractures that seemed to increase oil / water ratio. Driller lost circulation at 563 ft. depth.

Please note corrected well no. "A-2" location coordinates.

Temporarily suspended drilling until weather improves and to satisfy need to pull the 30 ft. of now set surface casing, ream hole to depth of 300 ft. & diameter of 8 in., and set 300' of 6 5/8 in. casing to depth of 300 ft. for surface and formation water shutoff. With successful water shutoff, plan to continue drilling to 2,000 ft. or depth whereupon commercial quantities of oil found. Expect to resume drilling in May or June of 1990

19. I hereby certify that the foregoing is true and correct  
PRINT Dan C. Skeem

SIGNED Dan C. Skeem TITLE PRESIDENT DATE Tue, Mar 20, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: